

**GOVERNMENT OF INDIA
MINISTRY OF POWER**

**LOK SABHA
UNSTARRED QUESTION NO.747
TO BE ANSWERED ON 21.11.2019**

ALLOCATION OF POWER TO STATES

**747. SHRIMATI VANGA GEETHA VISWANATH:
SHRI VENKATESH NETHA BORLAKUNTA:**

**Will the Minister of POWER
be pleased to state:**

- (a) whether the Government has any details of the total quantum of power generated by the Central Power Generating Stations;**
- (b) if so, the details of the allocation of power from such stations to each State during each of the last three years;**
- (c) whether the Government would like to enhance the quota of States where there is need; and**
- (d) if so, the details thereof along with the action taken thereon?**

A N S W E R

THE MINISTER OF STATE (INDEPENDENT CHARGE) FOR POWER, NEW & RENEWABLE ENERGY AND THE MINISTER OF STATE FOR SKILL DEVELOPMENT & ENTREPRENEURSHIP

(SHRI R.K. SINGH)

(a) : Details of power generation from fuel sources (Thermal, Hydro & Nuclear) of 25 MW and above by the Central Generating Stations in the country during the last three years and current year i.e. from 2016-17 to 2019-20 (upto October, 2019) is given at Annexure-I. Also, details of Renewable Energy Generation data of Central Public Sector Undertakings (CPSUs) Stations available in Central Electricity Authority (CEA) for year 2018-19 and current year 2019-20 (upto September, 2019) is given at Annexure-II.

(b) : The details of the allocation of power from Central Generating Stations to each State/UT during the last three years i.e. 2016-17 (as on 31.03.2017), 2017-18 (as on 31.03.2018) and 2018-19 (as on 31.03.2019), are given at Annexures III, IV and V respectively.

(c) & (d) : In case of need and request from the States/UTs, Government of India/Ministry of Power has been considering enhancement of the power allocation to the States/UTs from the unallocated quota of the Central Generating Stations, keeping in view the overall availability and requirement of the various States/UTs.

During the year 2019-20 (upto October 2019), requests for additional allocation of power were received from Puducherry, Andhra Pradesh, Assam and Jammu & Kashmir, and request for reducing allocation was received from Chandigarh. The details in this regard are as under:

(i) In June, 2019, Puducherry had requested for continuation of their allocation of 40 MW from unallocated quota of Central Generating Stations of Southern Region with effect from 01.07.2019 and the same was allowed accordingly.

(ii) In August, 2019, Andhra Pradesh had requested for additional allocation of 1000 MW of power for the month of September, 2019, and the same was allocated from the surrendered share of other States in Central Generating Stations of Northern and Western Regions.

(iii) Assam had in October, 2019, requested for allocation of 65 MW and it was recommended that the same can be considered for allocation from the surrendered share of other States in Central Generating Stations of NTPC if Assam gives its consent.

(iv) In October, 2019, Jammu & Kashmir requested for an enhancement in the allocation of power for the winter months. The allocation to Jammu & Kashmir from the unallocated quota of Central Generating Stations in Northern Region has been increased from 30% to 78% of unallocated power of Northern region for the winter months.

(v) Chandigarh had in October, 2019, requested for reduction in their allocation from 14% to 9% from the unallocated quota of Central Generating Stations in Northern Region and the same has been given effect to.

ANNEXURE REFERRED TO IN REPLY TO PART (a) OF UNSTARRED QUESTION NO. 747 TO BE ANSWERED IN THE LOK SABHA ON 21.11.2019.

Generation details of Central Generating Stations during the last three years and current year upto October, 2019.

NAME OF STATION	Fuel	*Monitored Capacity as on 31.10.2019 MW	GENERATION (MU)			
			2016-17	2017-18	2018-19	*2019-20 (upto-Oct. 19)
BADARPUR TPS	COAL	0.00	1704.85	1556.97	1400.33	0.00
BARAUNI TPS	COAL	710.00	-	-	44.85	80.25
BARH II	COAL	1320.00	7642.01	9272.35	9845.23	5749.11
BHILAI TPS	COAL	500.00	3651.19	3877.77	3426.23	1742.18
BOKARO `B` TPS	COAL	210.00	1456.68	573.94	688.44	94.03
BOKARO TPS `A` EXP	COAL	500.00	208.00	2924.25	2920.75	1523.32
BONGAIGON TPP	COAL	750.00	1680.27	1732.17	2824.21	2197.67
CHANDRAPURA(DVC) TPS	COAL	630.00	5642.70	4075.82	3560.59	1978.61
DADRI (NCTPP)	COAL	1820.00	8765.46	9933.39	10533.54	4608.69
DURGAPUR STEEL TPS	COAL	1000.00	6655.77	6503.85	6293.54	3613.01
DURGAPUR TPS	COAL	210.00	592.72	947.10	981.28	218.33
FARAKKA STPS	COAL	2100.00	13743.98	13356.91	14846.44	7534.09
GADARWARA TPP	COAL	800.00	-	-	0.00	623.06
INDIRA GANDHI STPP	COAL	1500.00	5473.77	7734.53	7387.28	2260.28
KAHALGAON TPS	COAL	2340.00	15947.93	16316.65	16485.91	9492.38
KHARGONE STPP	COAL	660.00	-	-	-	198.89
KODARMA TPP	COAL	1000.00	3801.77	5911.30	6278.75	3896.15
KORBA STPS	COAL	2600.00	20364.88	20477.94	20083.42	11190.80
KUDGI STPP	COAL	2400.00	25.49	3945.19	7566.33	2148.74
LARA TPP	COAL	800.00	-	0.00	262.91	733.01
MAUDA TPS	COAL	2320.00	4305.65	7971.14	11878.13	6575.80
MEJA STPP	COAL	660.00	-	8.22	69.61	1050.67
MEJIA TPS	COAL	2340.00	12936.78	12478.48	12744.35	7600.02
MUZAFFARPUR TPS	COAL	610.00	793.49	1750.61	3039.78	1893.93
NABI NAGAR TPP	COAL	750.00	0.00	1060.94	2754.75	2566.82
NABINAGAR STPP	COAL	660.00	-	0.00	0.00	344.05
PATRATU TPS	COAL	-	385.88	0.00	0.00	-
RAGHUNATHPUR TPP	COAL	1200.00	2016.51	2279.47	3208.40	3141.69
RAMAGUNDEM STPS	COAL	2600.00	19597.52	18867.65	18547.91	10266.50
RIHAND STPS	COAL	3000.00	21959.62	23530.54	22686.80	13429.54
SIMHADRI	COAL	2000.00	14173.49	11773.71	12449.08	5880.28
SINGRAULI STPS	COAL	2000.00	15219.06	14781.83	14798.21	8863.48
SIPAT STPS	COAL	2980.00	23778.93	23009.82	23907.12	12173.74
SOLAPUR	COAL	1320.00	0.00	1397.56	1783.67	661.36
TALCHER (OLD) TPS	COAL	460.00	3759.53	3780.71	3606.84	1889.31
TALCHER STPS	COAL	3000.00	22847.48	22976.99	21242.30	10457.50
TANDA TPS	COAL	1100.00	3241.42	3277.98	2371.80	1591.86
TUTICORIN (JV) TPP	COAL	1000.00	6252.04	5412.83	5486.62	2237.80
UNCHAHR TPS	COAL	1550.00	6993.65	7092.48	7241.00	5229.38
VALLUR TPP	COAL	1500.00	9210.86	7167.72	7706.87	3180.91
VINDHYACHAL STPS	COAL	4760.00	32206.94	37495.73	37539.00	20817.60
BARSINGSAR LIGNITE	LIGNITE	250.00	1463.25	1648.81	1357.10	848.28
NEYVELI (EXT) TPS	LIGNITE	420.00	3328.33	3247.15	2949.65	1879.88
NEYVELI TPS- I	LIGNITE	500.00	3696.52	3379.73	3105.90	1686.08
NEYVELI TPS-II	LIGNITE	1470.00	11052.08	10262.56	10744.54	5885.70
NEYVELI TPS-II EXP	LIGNITE	500.00	1373.25	2009.90	1931.31	998.10
AGARTALA GT	NATURAL GAS	135.00	904.58	688.27	650.63	414.77
ANTA CAPP	NATURAL GAS	419.33	695.18	450.94	550.65	270.50
AURAIYA CAPP	NATURAL GAS	663.36	535.67	376.97	544.96	305.20
DADRI CAPP	NATURAL GAS	829.78	2236.96	1627.81	1661.51	1232.27
FARIDABAD CAPP	NATURAL GAS	431.59	1034.05	837.38	597.09	209.65
GANDHAR CAPP	NATURAL GAS	657.39	2358.82	3111.93	1573.91	341.19
KATHALGURI CAPP	NATURAL GAS	291.00	1572.63	1598.25	1639.49	944.87
KAWAS CAPP	NATURAL GAS	656.20	1718.18	2405.90	2499.39	996.92
MONARCHAK CAPP	NATURAL GAS	101.00	172.05	671.53	681.27	396.42
RATNAGIRI CAPP	NATURAL GAS	1967.08	-	4501.03	4465.63	2538.04
RATNAGIRI CAPP II	NATURAL GAS	-	2438.41	-	-	-
RATNAGIRI CAPP III	NATURAL GAS	-	2119.31	-	-	-

TRIPURA CCPP	NATURAL GAS	726.60	4173.07	4053.16	4711.38	2767.23
DAE (RAJASTHAN)	NUCLEAR	100.00	0.00	0.00	0.00	0.00
KAIGA	NUCLEAR	880.00	6533.49	7533.41	7216.53	4247.86
KAKRAPARA	NUCLEAR	440.00	0.00	0.00	999.93	1915.44
KUDANKULAM	NUCLEAR	2000.00	6466.02	8718.54	6142.61	6763.37
MADRAS A.P.S.	NUCLEAR	440.00	3204.67	2975.74	1490.93	1080.31
NARORA A.P.S.	NUCLEAR	440.00	3378.89	3636.38	3161.89	2171.86
RAJASTHAN A.P.S.	NUCLEAR	1080.00	7472.60	8605.80	8034.28	5082.67
TARAPUR	NUCLEAR	1400.00	10860.20	6876.25	10766.42	6933.60
BAIRA SIUL HPS	HYDRO	180.00	669.33	641.73	366.67	156.78
BHAKRA H P S	HYDRO	-	5168.27	5134.02	-	-
BHAKRA LEFT HPS	HYDRO	594.00	-	-	2248.69	1848.61
BHAKRA RIGHT HPS	HYDRO	785.00	-	-	1989.50	2529.89
CHAMERA- I HPS	HYDRO	540.00	2224.39	2344.08	2484.56	2135.77
CHAMERA- II HPS	HYDRO	300.00	1443.93	1487.11	1508.02	994.80
CHAMERA-III HPS	HYDRO	231.00	917.09	1068.05	1043.42	907.79
CHUTAK HPS	HYDRO	44.00	44.12	45.72	48.96	74.22
DEHAR H P S	HYDRO	990.00	3184.68	3086.24	3226.30	2739.66
DHAULI GANGA HPS	HYDRO	280.00	956.13	1153.16	1106.21	1130.93
DOYANG HPS.	HYDRO	75.00	258.94	274.39	231.47	129.15
DULHASTI HPS	HYDRO	390.00	2280.02	2343.86	2273.38	1515.32
GANGUWAL HPS	HYDRO	77.65	416.54	494.09	599.37	359.78
INDIRA SAGAR HPS	HYDRO	1000.00	3320.79	881.76	1308.79	1955.71
KHONDONG HPS.	HYDRO	50.00	197.10	260.77	203.82	152.39
KISHANGANGA HPS	HYDRO	330.00	0.00	1.68	529.25	712.47
KOLDAM	HYDRO	800.00	3225.16	3313.62	3013.93	2953.26
KOPILI HPS.	HYDRO	200.00	1088.27	1172.83	1117.82	717.16
KOTESHWAR HPS	HYDRO	400.00	1224.55	1220.33	1223.84	748.62
KOTLA HPS	HYDRO	77.65	430.58	508.22	609.60	367.92
LOKTA HPS.	HYDRO	105.00	741.07	837.74	602.61	222.86
MAITHON HPS.	HYDRO	63.20	122.03	114.41	101.36	53.75
NATHPA JHAKRI HPS	HYDRO	1500.00	7050.64	7207.73	6507.15	6255.19
NIMMO BAZGO HPS	HYDRO	45.00	95.21	98.83	105.55	102.62
OMKARESHWAR HPS	HYDRO	520.00	1427.70	443.60	612.04	828.43
PANCHET HPS.	HYDRO	80.00	133.51	141.94	79.79	84.61
PARBATI-III HPS	HYDRO	520.00	682.48	710.53	608.30	611.10
PARE	HYDRO	110.00	0.00	0.00	347.16	379.02
PONG H P S	HYDRO	396.00	1369.93	1641.57	1512.56	840.20
RAMPUR HPS	HYDRO	412.02	1960.42	2015.00	1828.76	1749.96
RANGANADI HPS.	HYDRO	405.00	1249.01	1416.74	1051.86	1045.13
RANGIT HPS	HYDRO	60.00	347.14	345.91	349.09	263.86
SALAL HPS	HYDRO	690.00	3423.09	3247.09	3412.55	3144.98
SEWA-II HPS	HYDRO	120.00	470.61	506.39	498.32	396.47
TANAKPUR HPS	HYDRO	94.20	430.29	459.74	452.89	412.20
TEESTA LOW DAM-III HPS	HYDRO	132.00	553.87	386.87	572.06	487.25
TEESTA LOW DAM-IV HPS	HYDRO	160.00	602.53	495.15	708.45	612.91
TEESTA V HPS	HYDRO	510.00	2773.46	2818.78	2701.46	2308.07
TEHRI ST-1 HPS	HYDRO	1000.00	3146.32	3080.94	3172.08	1821.89
TUIRIAL HPS	HYDRO	60.00	-	78.37	168.44	101.91
URI-I HPS	HYDRO	480.00	2803.10	2349.66	3048.29	1991.40
URI-II HPS	HYDRO	240.00	1471.94	1207.44	1580.92	1039.11
R. GANDHI CCPP (Liq.)	NAPHTHA	359.58	15.40	4.19	0.81	0.00
GRAND TOTAL		89864.63	433744.17	449512.26	461125.37	276528.20

*** PROVISIONAL BASED ON ACTUAL-CUM-ASSESSMENT**

1. Gross Generation from conventional sources (Thermal, Hydro and Nuclear) stations of 25 MW and above only.

ANNEXURE-II

ANNEXURE REFERRED TO IN REPLY TO PART (a) OF UNSTARRED QUESTION NO. 747 TO BE ANSWERED IN THE LOK SABHA ON 21.11.2019.

Details of Renewable Energy Generation data of CPSUs Stations for year 2018-19 & current year 2019-20 (up to September, 2019)

Renewable Energy Generation Data (CPSU Wise) generation during 2018-19				
				(All fig. in MU)
Name of CPSU	Name of State	Installed Capacity (MW)	Source	FY 2018-19
NTPC				
NTPC Faridabad_Solar	Haryana	5	Solar	6.54
NTPC Bhadla	Rajasthan	260	Solar	450.22
NTPC Dadri_Solar	Uttar Pradesh	5	Solar	6.41
NTPC Unchahar_Solar	Uttar Pradesh	10	Solar	15.12
NTPC Singrauli_Solar	Uttar Pradesh	15	Solar	21.87
NTPC Singrauli_SH	Uttar Pradesh	8	Small Hydro	13.63
NTPC Rojmal	Gujarat	50	Wind	97.59
NTPC Rajgarh_Solar	Madhya Pradesh	50	Solar	78.93
NTPC Mandsaur	Madhya Pradesh	250	Solar	390.06
NTPC Anantapuram	Andhra Pradesh	250	Solar	420.16
NTPC Ramagundam	Telangana	10	Solar	14.94
NTPC Andaman Nicobar	Andaman Nicobar	5	Solar	5.98
NTPC Talchar_Solar	Orissa	10	Solar	14.03
Total (NTPC)		928		1535.48
Oil India Ltd				
Oil India Ltd	Rajasthan	14	Solar	25.15
Oil India Ltd	Rajasthan	67.6	Wind	80.86
Oil India Ltd	Gujarat	43.3	Wind	103.98
Oil India Ltd	Madhya Pradesh	63.2	Wind	137.48
Total (Oil India Ltd)		188.1		347.47
NEEPCO				
NEEPCO	Tripura	5	Solar	7.14
NEEPCO	Assam	25	Small Hydro	31.96
Total (NEEPCO)		30		39.10
DVC				
Total (DVC)				12.59
All India Total		1146.10		1934.63

Renewable Energy Generation Data (CPSU Wise) for the month of April to September, 2019

Name of CPSU	Name of State	Installed Capacity (MW)	Source	April to September 2019 (In MU)
NTPC				
NTPC Faridabad_Solar	Haryana	5	Solar	3.55
NTPC Bhadla	Rajasthan	260	Solar	225.28
NTPC Dadri_Solar	Uttar Pradesh	5	Solar	3.39
NTPC Unchahar_Solar	Uttar Pradesh	10	Solar	7.58
NTPC Singrauli_Solar	Uttar Pradesh	15	Solar	10.50
NTPC Singrauli_SH	Uttar Pradesh	8	Small Hydro	7.60
NTPC Rojmal	Gujarat	50	Wind	68.60
NTPC Rajgarh_Solar	Madhya Pradesh	50	Solar	36.62
NTPC Mandasaur	Madhya Pradesh	250	Solar	181.42
NTPC Anantapuram	Andhra Pradesh	250	Solar	194.51
NTPC Ramagundam	Telangana	10	Solar	6.69
NTPC Andaman Nicobar	Andaman Nicobar	5	Solar	2.47
NTPC Talchar_Solar	Orissa	10	Solar	6.70
Total (NTPC)		928		754.91
THDC				
THDC Patan Wind Power Project	Gujarat	50	Wind	66.86
THDC Devbhumi Dwarka Wind Power Project	Gujarat	63	Wind	98.69
Total (THDC)		113		165.55
NHPC				
NHPC Wind Power Project	Rajasthan	50	Wind	19.31
NHPC Solar Power Project	Tamil Nadu	50	Solar	22.10
Total (NHPC)		100		41.41
ONGC				
ONGC Wind, Bhuj	Gujarat	51	Wind	17.87
ONGC Wind, Jaisalmer	Rajasthan	102	Wind	82.13
ONGC Solar, Goa	Goa	1	Solar	0.50
Total (ONGC)		154		100.49
SJVN Limited				
Khirvire Wind Power	Maharashtra	47.6	Wind	45.43
Sadla Wind Power	Gujarat	50	Solar	51.28
Charanka Solar Power	Gujarat	5.6	Solar	2.75
Total (SJVN)		103.2		99.46
Oil India Ltd				
Oil India Ltd.	Rajasthan	14	Solar	10.73
Oil India Ltd	Rajasthan	67.6	Wind	42.04
Oil India Ltd	Gujarat	43.3	Wind	60.50
Oil India Ltd	Madhya Pradesh	63.2	Wind	82.24
Total (Oil India Ltd)		188.1		195.52
NEEPCO				
Total (NEEPCO)	Tripura	5	Solar	3.49
All India Total		1591.30		1360.83

ANNEXURE REFERRED TO IN REPLY TO PART (b) OF UNSTARRED QUESTION NO. 747 TO BE ANSWERED IN THE LOK SABHA ON 21.11.2019.

Details of the allocation of power from Central Generating Stations to each State/UT during the year (2016-17) as on 31.03.2017

Details of Total Share of The States From Central Generating Stations

(As on 31-03-2017)

Sl. No.	Region / State	Firm power Firm Share from CGS (MW)	Unallocated (UA) Power			Total MW share from CGS
			Unallocated power from regional pool (MW)	Allocation from other Region / Bhutan (MW)	Total allocation of unallocated power (MW)	
1	Chandigarh	156	76	14	90	246
2	Delhi	4785	0	30	30	4815
3	Haryana	2538	0	15	15	2553
4	Himachal Pradesh	1467	15	0	15	1482
5	Jammu & Kashmir	1633	455	118	573	2206
6	Punjab	2214	37	30	67	2281
7	Rajasthan	2617	518	52	570	3187
8	Uttar Pradesh	5669	820	60	880	6549
9	Uttarakhand	876	164	0	164	1040
10	Railways	0	100	0	100	100
11	PowerGrid	5	4	0	4	9
	Northern Region	21959	2189	319	2508	24467
12	Chhattisgarh	1199	25	0	25	1224
13	Gujarat	3848	0	0	0	3848
14	Madhya Pradesh	4514	519	0	519	5033
15	Maharashtra	6053	610	0	610	6663
16	Daman & Diu	164	142	0	142	306
17	Dadar Nagar Haveli	229	682	0	682	911
18	Goa	482	31	0	31	513
19	PowerGrid	2.72	3	0	3	6.00
20	Railways WR	570	0	0	0	570
21	HWP of DAE	0	0	0	0	0
22	BARC Facilities	0	10	0	10	10
	Western Region	17062	2022	0	2022	19083
23	Andhra Pradesh	1801	135	0	135	1936
24	Karnataka	2327	565	0	565	2893
25	Kerala	1760	215	0	215	1975
26	Tamil Nadu	5638	589	0	589	6227
27	Telangana	1871	214	0	214	2085
28	Pondicherry	334	148	0	148	483
29	NLC	100	0	0	0	100
30	PowerGrid	0	6	0	6	6
	Southern Region	13831	1873	0	1873	15704
31	Bihar	2664	574	12	586	3250
32	DVC	6468	42	8	50	6518
33	Jharkhand	484	142	5	147	631
34	Orissa	1771	71	6	77	1848
35	West Bengal	1465	65	18	83	1548
36	Sikkim	153	15	1	16	169
37	Railway	225	0	0	0	225
38	PowerGrid	0	1	0	1	1
	Eastern Region	13230	910	50	960	14190
39	Arunachal Pradesh	156	3	9	12	168
40	Assam	912	100	148	248	1160
41	Manipur	176	23	0	23	199
42	Meghalaya	190	69	0	69	259
43	Mizoram	85	19	8	27	112
44	Nagaland	113	10	1	11	124
45	Tripura	383	2	0	2	385
46	PowerGrid	2.5	0.0	0	0.0	2.5
	North-Eastern Region	2016	228	166	394	2410
	Grand Total	68098	7222	535	7757	75855

Note

1. Firm share includes capacity of dedicated CS stations, merchant power (75 MW each in ER and WR) and capacity allocated / diverted from other stations located within / outside the region.
2. Above allocation of unallocated power is for evening peak hours only (18-22 hours for WR, SR and NER, 19-22 hours for ER and 18-23 hours for NR) . Allocation during off-peak hours may vary.
3. The above allocation excludes power allocated to Bangladesh. Total Power allocated to Bangladesh = 250 MW (100 MW each from NR and WR and 50 MW from ER NTPC stations' unallocated power.

ANNEXURE REFERRED TO IN REPLY TO PART (b) OF UNSTARRED QUESTION NO. 747 TO BE ANSWERED IN THE LOK SABHA ON 21.11.2019.

Details of the allocation of power from Central Generating Stations to each State/UT during the year (2017-18) as on 31.03.2018

Details of Total Share of The States From Central Generating Stations

(As on 31-03-2018)

S.No.	Region / State	Firm power	Unallocated (UA) Power			Total MW share from CGS
		Firm Share from CGS (MW)	Unallocated power from regional pool (MW)	Allocation from other Region / Bhutan (MW)	Total allocation of unallocated power including specific allocation(MW)	
1	Chandigarh	160	106	14	120	280
2	Delhi	4814	0	30	30	4844
3	Haryana	2576	0	15	15	2591
4	Himachal Pradesh	1489	15	0	15	1504
5	Jammu & Kashmir	1688	863	118	981	2669
6	Punjab	2214	37	30	67	2281
7	Rajasthan	2693	635	52	687	3380
8	Uttar Pradesh	5845	435	60	495	6340
9	Uttarakhand	907	170	0	170	1077
10	Railways	0	0	0	0	0
11	PowerGrid	5	4	0	4	9
	Northern Region	22390	2265	319	2584	24974
12	Chhattisgarh	1322	25	0	25	1347
13	Gujarat	3995	0	0	0	3995
14	Madhya Pradesh	4768	413	0	413	5181
15	Maharashtra	6641	382	0	382	7023
16	Daman & Diu	174	144	0	144	318
17	Dadar Nagar Haveli	244	707	0	707	951
18	Goa	497	81	0	81	578
19	PowerGrid	2.72	3	0	3	6.00
20	Railways WR	540	0	0	0	540
21	HWP of DAE	0	0	0	0	0
22	BARC Facilities	0	10	0	10	10
	Western Region	18184	1765	0	1765	19948
23	Andhra Pradesh	1935	586	0	586	2521
24	Karnataka	3127	801	0	801	3929
25	Kerala	1830	214	0	214	2045
26	Tamil Nadu	5838	481	0	481	6319
27	Telangana	2027	381	0	381	2408
28	Pondicherry	334	149	0	149	483
29	NLC	100	0	0	0	100
30	PowerGrid	0	6	0	6	6
	Southern Region	15191	2619	0	2619	17810
31	Bihar	2902	604	12	616	3518
32	DVC	6478	8	8	16	6494
33	Jharkhand	596	138	5	143	739
34	Odisha	1801	77	6	83	1884
35	West Bengal	1499	86	18	104	1603
36	Sikkim	156	12	1	13	169
37	Railway	450	0	0	0	450
38	PowerGrid	0	1	0	1	1
	Eastern Region	13882	927	50	977	14859
39	Arunachal Pradesh	169	3	9	12	181
40	Assam	1039	117	148	265	1304
41	Manipur	191	27	0	27	218
42	Meghalaya	207	82	0	82	289
43	Mizoram	95	23	8	31	126
44	Nagaland	123	11	1	12	136
45	Tripura	402	2	0	2	404
46	PowerGrid	2.5	0.0	0	0.0	2.5
	North-Eastern Region	2229	265	166	431	2659
	Grand Total	71876	7840	535	8375	80251

Note :

1. Firm share includes capacity of dedicated CS stations, merchant power (75 MW each in ER and WR) and capacity allocated / diverted from other stations located within / outside the region.
2. Above allocation of unallocated power is for evening peak hours only (18-22 hours for WR, SR and NER, 19-22 hours for ER and 18-23 hours for NR) . Allocation during off-peak hours may vary.
3. The above allocation excludes power allocated to Bangladesh. Total Power allocated to Bangladesh = 250 MW (100 MW each from NR and WR and 50 MW from ER NTPC stations' unallocated power.

ANNEXURE REFERRED TO IN REPLY TO PART (b) OF UNSTARRED QUESTION NO. 747 TO BE ANSWERED IN THE LOK SABHA ON 21.11.2019.

Details of the allocation of power from Central Generating Stations to each State/UT during the year (2018-19) as on 31.03.2019

Details of Total Share of The States From Central Generating Stations

(As on 31-03-2019)

S.No.	Region / State	Firm power	Unallocated (UA) Power			Total MW share from CGS
		Firm Share from CGS (MW)	Unallocated power from regional pool (MW)	Allocation from other Region / Bhutan (MW)	Total allocation of unallocated power including specific allocation(MW)	
1	Chandigarh	160	96	14	110	271
2	Delhi	4078	0	30	30	4108
3	Haryana	2576	0	15	15	2591
4	Himachal Pradesh	1467	15	0	15	1482
5	Jammu & Kashmir	1776	645	118	763	2539
6	Punjab	2111	37	30	67	2178
7	Rajasthan	2693	635	52	687	3380
8	Uttar Pradesh	6033	660	100	760	6793
9	Uttarakhand	907	182	0	182	1089
10	Railways	0	0	0	0	0
11	PowerGrid	7	4	0	4	12
	Northern Region	21808	2275	359	2634	24442
12	Chhattisgarh	1501	25	0	25	1526
13	Gujarat	3995	0	0	0	3995
14	Madhya Pradesh	4873	404	40	444	5317
15	Maharashtra	6949	329	0	329	7278
16	Daman & Diu	181	145	0	145	326
17	Dadar Nagar Haveli	255	724	0	724	979
18	Goa	504	99	0	99	604
19	PowerGrid	5.44	3	0	3	8.72
20	Railways WR	540	0	0	0	540
21	HWP of DAE	0	14	0	14	14
22	BARC Facilities	0	10	0	10	10
	Western Region	18805	1754	40	1794	20598
23	Andhra Pradesh	2002	517	75	592	2594
24	Karnataka	3527	582	300	882	4409
25	Kerala	1865	221	0	221	2086
26	Tamil Nadu	5938	499	0	499	6436
27	Telangana	2105	221	200	421	2525
28	Pondicherry	334	189	0	189	523
29	NLC	100	0	0	0	100
30	PowerGrid	0	6	0	6	6
	Southern Region	15871	2234	575	2809	18680
31	Bihar	3068	629	12	641	3709
32	DVC	6445	8	8	16	6461
33	Jharkhand	596	138	5	143	739
34	Odisha	1635	77	6	83	1718
35	West Bengal	1765	86	18	104	1869
36	Sikkim	156	12	1	13	169
37	Railway	675	0	0	0	675
38	PowerGrid	0	1	0	1	1
	Eastern Region	14340	952	50	1002	15342
39	Arunachal Pradesh	219	4	7	11	230
40	Assam	1116	124	139	263	1379
41	Manipur	199	28	0	28	227
42	Meghalaya	217	87	0	87	304
43	Mizoram	160	24	5	29	189
44	Nagaland	129	12	15	27	156
45	Tripura	446	2	0	2	448
46	PowerGrid	2.5	0.0	0	0.0	2.5
	North-Eastern Region	2488	281	166	447	2935
	Grand Total	73312	7496	1190	8686	81997

Note :

1. Firm share includes capacity of dedicated CS stations, merchant power (75 MW each in ER and WR) and capacity allocated / diverted from other stations located within / outside the region.
2. Above allocation of unallocated power is for evening peak hours only (18-22 hours for WR, SR and NER, 19-22 hours for ER and 18-23 hours for NR) . Allocation during off-peak hours may vary.
3. The above allocation excludes power allocated to Bangladesh. Total Power allocated to Bangladesh = 250 MW (100 MW each from NR and WR and 50 MW from ER NTPC stations' unallocated power.
