GOVERNMENT OF INDIA MINISTRY OF NEW AND RENEWABLE ENERGY LOK SABHA UNSTARRED QUESTION NO. 712

TO BE ANSWERED ON 21.11. 2019

INTERNATIONAL SOLAR ALLIANCE

712. SHRI KULDEEP RAI SHARMA,
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Will the Minister of NEW AND RENEWABLE ENERGY be pleased to state:

- (a) whether the Government has hosted the 2nd Assembly of International Solar Alliance (ISA) recently and if so, the details thereof;
- (b) the number of countries which have participated in the assembly;
- (c) the details of coordination and consultation meetings held on different aspects of ISA and its outcome thereof;
- (d) whether the Government has achieved the target fixed under Jawaharlal Nehru National Solar Mission (JNNSM) and if so, the details thereof;
- (e) whether the Government proposes to provide financial assistance to States to popularize the use of solar energy;
- (f) if so, the details thereof and the steps taken in this regard; and
- (g) the other steps taken by the Government to set up 1,00,000 MW of solar power generation by 2022?

ANSWER

THE MINISTER OF STATE (I/C) FOR NEW & RENEWABLE ENERGY, POWER and MoS for SKILL DEVELOPMENT AND ENTREPRENEURSHIP

(SHRI R. K. SINGH)

(a) to (c) On 31 October 2019, Ministry of New and Renewable Energy, Government of India hosted the second Assembly of the International Solar Alliance (ISA) in New Delhi. Delegations from 76 countries participated in the Assembly. In addition, representatives from the United Nations, Multilateral Development Banks, Global funds, International Financial Institutions etc. attended the second Assembly.

The Assembly reviewed the on-going programmes and activities of the ISA and *inter-alia* approved the work programme for the year 2020. The Assembly also approved the Rules of Procedure of the Assembly and Manual of Rules and Regulations of ISA.

Prior to the Assembly, on 30 October 2019, the following coordination and consultation meetings were held:-

- i. briefing on agenda and interaction with National Focal Points of ISA member countries;
- ii. financing for solar projects for Pacific Islands Developing States and Caribbean Community and Common-Market Countries;
- iii. interaction with ISA Corporates Partners; and
- iv. an ISA and European Union seminar on investment in solar energy.
- (d) Under the National Solar Mission, a target of installing 100 Giga Watt (GW) of solar power capacity by December 2022 has been set. Against this, as on 31 October 2019, 31.7 GW of solar power capacity has been installed. Further, an additional 18 GW of Solar capacity is under various stages of implementation and 36.2 GW of solar capacity under various stages of biding.
- (e) and (f) The Government has launched various programmes and schemes for promotion of solar energy in the country. The details of Central Finance Assistant provided under different schemes are given in **Annexure.**
- (g) Steps taken by the Government of India for development and deployment of solar power in the country, inter-alia, include:
 - i. Development of Solar Parks and Ultra Mega Solar Power Projects;
- ii. Notification of the long term growth trajectory of Renewable Purchase Obligation (RPO) for solar and non-solar energy up to 2021-22;
- iii. Grid augmentation for absorbing increasing share of renewable energy;
- iv. Issue of Guidelines for tariff based competitive bidding for procurement of power from grid connected solar and wind power projects;
- v. Waiving inter-state transmission charges and losses for solar and wind projects to be commissioned by 31 December 2022;
- vi Permitting 100% Foreign Direct Investment (FDI) under the automatic route in renewable energy sector.

ANNEXURE REFERRED TO IN REPLY TO PARTS (E) AND (F) OF LOK SABHA UNSTARRED QUESTION NO. 712 FOR 21.11.2019.

Central Financial Assistance for solar power projects under various MNRE schemes

Scheme	Central Financial Assistance(CFA)	Remarks
a) Solar Park	Rs. 25 lakh per Solar park for	
Scheme	preparation of Detailed Project Report	
	(DPRs).	
	Rs. 20 Lakh per MW or 30% of the	
	project cost including Grid-connectivity	
	cost, whichever is lower.	
b) Grid connected	VGF support to the CPSUs/Govt. Of	
Solar PV Power	India Organizations at a fixed rate of	1000MW.
Projects by Central	Rs.1 crore/MW for projects where	
Public Sector Undertakings (CPSUs)	domestically produced cells and modules are used and Rs. 0.50	
Undertakings (CFSUS)	modules are used and Rs. 0.50 crores/MW in cases where domestically	
	produced modules are used.	
c) Solar PV scheme for	VGF support of Rs. 2.50 Cr. /MW for	
Defence	tender issued before 17/02/2017.	
Establishments		
	VGF support of Rs. 1.1 Cr. /MW for	
	tender issued after 17/02/2017.	
d) Grid-connected	VGF support of Rs 1.5 Crore/MW for	1 MW to 10 MW
Solar PV Power plants	Canal Bank and Rs 3.0 Crore/MW for	
on Canal Banks and	Canal Top Projects, subject to 30% of	
Canal Tops	the project cost in both the cases.	
e) Solar PV Power	VGF support up to 30% of Project Cost	
projects under	limited or maximum of Rs. 2.50 Cr/MW	Capacity 10 MW
Jawaharlal Nehru National Solar Mission	whichever is less, based on reverse	Maximum Project
(JNNSM) Phase-II,	bidding process for power producers.	Maximum Project Capacity 50 MW
Batch-I of total 750		Capacity 30 WW
MW with Viability		
Gap Funding (VGF)		
support from National		
Clean Energy Fund		
(NCEF).	NGT 11 11 11 10 100	N
f) 2000 MW VGF	VGF support with upper limit @ 1.00	
Scheme for setting up of 2000 MW of Grid	Cr. /MW for open category and Rs. 1.31 Crore/MW for DCR category on the	TAT AA
Connected Solar PV	basis of bids.	
Power Projects through	5-10-10 OI 61401	
SECI		
g) VGF Scheme for	VGF support with upper limit @ Rs.1.0	No project less than 10
setting up of 5000 MW	crore/MW for open category and	MW

Rs.1.25 crore/MW for projects in DCR	
category.	
(i) Residential sector (maximum up to 3	Benchmark of Rs. 54 per
kW capacity): CFA is 40 % of	watt upto 10 kW capacity
benchmark cost.	for 2019-20
(ii) Residential sector (above 3 kW	
capacity and up to 10 kW capacity):	
CFA is 40 % up to 3 KW Plus 20% for	
RTS system above 3 kW and up to 10	
Kw	
(iii) Group Housing	
Societies/Residential Welfare	
Associations (GHS/RWA) etc. for	
common facilities up to 500 kWp (@ 10	
kWp per house), with the upper limit	
being inclusive of individual rooftop	
plants already installed by individual	
residents in that GHS/RWA at the time	
of installation of RTS for common	
activity: CFA is 20%	
CFA of 30% of the benchmark cost or	
the tender cost, whichever is lower.	
In North Eastern States, Sikkim,	
Jammu & Kashmir, Himachal Pradesh	
and Uttarakhand, Lakshadweep and	
A&N Islands, CFA of 50% of the	
benchmark cost or the tender cost,	
whichever is lower.	
	(i) Residential sector (maximum up to 3 kW capacity): CFA is 40 % of benchmark cost. (ii) Residential sector (above 3 kW capacity and up to 10 kW capacity): CFA is 40 % up to 3 KW Plus 20% for RTS system above 3 kW and up to 10 Kw (iii) Group Housing Societies/Residential Welfare Associations (GHS/RWA) etc. for common facilities up to 500 kWp (@ 10 kWp per house), with the upper limit being inclusive of individual rooftop plants already installed by individual residents in that GHS/RWA at the time of installation of RTS for common activity: CFA is 20% CFA of 30% of the benchmark cost or the tender cost, whichever is lower. In North Eastern States, Sikkim, Jammu & Kashmir, Himachal Pradesh and Uttarakhand, Lakshadweep and A&N Islands, CFA of 50% of the benchmark cost or the tender cost,