

LOK SABHA
UNSTARRED QUESTION NO. 3188
TO BE ANSWERED ON 31st December, 2018

Setting up of Mega Refinery

3188. SHRI AJAY MISRA TENI:
SHRI RAM CHARITRA NISHAD:
SHRI P. NAGARAJAN:
SHRI JANARDAN SINGH SIGRIWAL:

पैट्रोलियम और प्राकृतिक गैस मंत्री

Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state:

- (a) whether the deadline for commissioning of the 44 billion mega refinery on the west coast has been extended by three years and if so, the details thereof along with the status of land acquisition for the said project and the steps taken by the Government to clear the hurdles in land acquisition;
- (b) whether the Government proposes to open new petro refineries in view of increasing demand of petroleum products in Uttar Pradesh and if so, the details thereof, location-wise;
- (c) the total number of oil refineries functioning in the country, refinery/company-wise along with total number of by-products being produced while processing the crude oil by the refineries and the total income earned by the refineries by selling these by-products during the last three years, refinery-wise;
- (d) whether the Government proposes to set up new refineries in the country and if so, the details thereof;
- (e) whether the Government has started outsourcing of refining process in the country and received any proposal in this regard and if so, the details thereof along with the criteria fixed for selection of works to be outsourced; and
- (f) the extent to which the working of the refineries is likely to improve by such outsourcing?

ANSWER

पैट्रोलियम और प्राकृतिक गैस मंत्री (श्री धर्मेन्द्र प्रधान)

MINISTER OF PETROELUM & NATURAL GAS
(SHRI DHARMENDRA PRADHAN)

(a) Oil PSUs have identified land for the integrated refinery cum petrochemical complex in Maharashtra in consultation with Government of Maharashtra. Maharashtra Industrial Development Corporation (MIDC) has started the process of land acquisition. However, there is opposition from certain quarters of society for the land acquisition. Ministry of Petroleum & Natural Gas has written to Government of Maharashtra to expedite the land acquisition.

(b) Public Sector Oil Marketing Companies namely Indian Oil Corporation Limited, Bharat Petroleum Corporation Limited and Hindustan Petroleum Corporation Limited have informed that they have no plan to set up a new refinery specifically for providing petroleum products to Uttar Pradesh. The demand for petroleum products in Uttar Pradesh is being met by existing refineries at Mathura, Panipat, Barauni, Bina etc.

(c) The products of the Refineries after processing of crude depend on configuration of the refineries including design and capacity of primary and secondary units. In general, products like LPG, Petrol, Diesel, Naphtha, Kerosene, etc., are produced by most of the refineries depending on techno-commercial considerations. Details of the total number of oil refineries functioning in the country is at **Annexure-I** and the total income earned by the Oil PSUs refineries during the last three years, refinery-wise is at **Annexure-II**.

(d) Government has granted revised approval on 09.10.2017 for setting up of 9 MMTPA Grass-root Refinery-cum-Petrochemical Complex by HPCL in Joint Venture with Government of Rajasthan at Pachpadra in Barmer district of Rajasthan.

(e) & (f) Generally, the main refining process by Public Sector Refineries is done on their own. However, depending on techno-commercial considerations, offsites, power and utility systems, effluent treatment plants, hydrogen generation and supply, etc., are outsourced in some of the refineries.

Annexure-I**Annexure referred to in reply to part (c) of Lok Sabha Unstarred Question No. 3188 to be answered on 31.12.2018**

Sr. No.	Refinery Location	Name of the Company
1	Guwahati, Assam	Indian Oil Corporation Limited
2	Barauni, Bihar	
3	Koyali, Gujarat	
4	Haldia, West Bengal	
5	Mathura, U.P	
6	Digboi, Assam	
7	Panipat, Haryana	
8	Bongaigaon, Assam	
9	Paradip, Odisha	
10	Mumbai, Maharashtra	Hindustan Petroleum Corporation Limited
11	Visakhapatnam, Andhra Pradesh	
12	Mumbai, Maharashtra	Bharat Petroleum Corporation Limited
13	Kochi, Kerala	
14	Manali, Tamil Nadu	Chennai Petroleum Corporation Limited
15	Nagapattinam, Tamil Nadu	
16	Numaligarh, Assam	Numaligarh Refinery Limited
17	Mangalore, Karnataka	Mangalore Refinery and Petrochemicals Limited
18	Tatipaka, Andhra Pradesh	Oil and Natural Gas Commission
19	Bina, Madhya Pradesh	Bharat Oman Refinery Ltd.
20	Bathinda, Punjab	HPCL Mittal Energy Ltd.
21	DTA-Jamnagar, Gujarat	Reliance Industries Limited
22	SEZ, Jamnagar, Gujarat	
23	Vadinar, Gujarat	Nyara Energy

Annexure-II**Annexure referred to in reply to part (c) of Lok Sabha Unstarred Question No. 3188 to be answered on 31.12.2018**

1. Total realization to IOCL refineries on account of on transfer petroleum and petrochemical products at Refinery Transfer Price (RTP) from 2015-16 to 2017-18 in Rs. Crore is:-

Transfer of Products, Rs. Cr	2015-16	2016-17	2017-18
Guwahati	3903	3976	4872
Barauni	19466	18663	20072
Gujrat	37923	37506	45164
Haldia	20521	20024	23657
Mathura	26210	26968	31161
Digboi	2058	2101	2812
Panipat	53430	54819	66825
Bongaigoan	8147	8513	9328
Paradip	1910	19842	36550
Total	173568	192412	240440

2. Overall Gross Refining Margin earned by BPCL Refineries:-

(Figs. In Rs. Crs.)

	2017-18	2016-17	2015-16
Mumbai Refinery	5023	3671	4198
Kochi Refinery	4333	3061	3610

3. Total Income Earned (last three years) pertaining to HPCL refineries:

HPCL's Gross Refining Margins

(\$/bbl)

F. Y.	Mumbai Refinery	Visakh Refinery	Average GRM
2015-2016	8.09	5.46	6.68
2016-2017	6.95	5.51	6.20
2017-2018	8.35	6.55	7.40

4. Total Sales Turnover and Profit After Tax (PAT) for NRL:

Parameter	2015-16	2016-17	2017-18
Sales Turnover (Rs Crore)	11,923	13,945	15,922
PAT (Rs Crore)	1,222	2,101	2,045

5. Revenue and Profit After Tax (PAT) in last 3 years of MRPL:-

(Rs. Cr)	2015-16	2016-17	2017-18
Revenue	50864	59415	63067
PAT	1148	3644	2224

6. Total revenue of CPCL in the last three financial years:-

(Rs.₹ in Crores)

Financial Year	Manali Refinery	CBR Refinery
2017-18	43219.37	915.44
2016-17	39351.66	1234.24
2015-16	33781.74	1171.67