GOVERNMENT OF INDIA PETROLEUM AND NATURAL GAS LOK SABHA

UNSTARRED QUESTION NO:1704 ANSWERED ON:01.12.2011 DEMAND AND SUPPLY OF PETROLEUM PRODUCTS Pandey Saroj;Rani Killi Krupa

Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state:

(a) the current demand and supply of petroleum products product-wise in the country and the total contribution of indigenous oilfields in total production thereof;

(b) whether there has been continuous fall in crude oil production in the country over the last three years;

(c) if so, the details thereof and reasons therefor;

(d) whether public sector oil companies including Oil and Natural Gas (ONGC) has taken any steps to increase the oil production to meet the country's demand; and

(e) if so, the details thereof including the action taken thereon?

Answer

MINISTER OF STATE IN THE MINISTRY OF PETROLEUM & NATURAL GAS (SHRI R.P.N. SINGH)

(a): Product-wise detail of demand/sale of petroleum products during the year 2010-11 and current year 2011-12 (projected) is given below:

Fig. in. (`000MT)

2010-11 2011-12 (Projected)

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Liquefied Petroleum Gas 14328 15630
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Motor Spirit 14192 15006

Naphtha/Natural Gas Liquids 10691 11105

Aviation Turbine Fuel 5079 5396

Superior Kerosene Oil 8928 8280

High Speed Diesel 59990 63300

Light Diesel Oil 455 404

 Furnace Oil/Low Sulphur High Speed 10878
 9410

 Bitumen
 4566
 4770

 Pet Coke
 5487
 5930

 Others
 4683
 5480

 Total POL
 141785
 147240

Lubes

2508 2529

During the last three years i.e. 2008-09, 2009-10 and 2010-11 Indigenous crude contributed 23.4%, 22.8% and 25% respectively to Indigenous production of petroleum products in the country.

(b) & (c): No, Madam. During the year 2010-11, Crude oil production in the country has registered a growth of 12.48% over the year 2009-10.

(d) & (e): Oil and Natural Gas Corporation Limited (ONGC) has taken/is taking various steps of augmenting /maintaining the crude oil and natural gas production through:

(i) Implementation of Redevelopment Schemes of: Improved Oil Recovery (IOR), Enhanced Oil Recovery Schemes (EOR) etc. to improve recovery from mature fields.

(ii) Early monetization of Marginal Fields which were not techno-economically viable earlier are now viable through induction of the state of art technologies, optimization of facilities, regrouping of structures, etc.

(iii) Actions are in hand for expeditious development of fields in Eastern Offshore, for which a separate asset has been created.

In addition to focus on repair of existing wells, artificial lift and stimulation of wells, various efforts are being made/planned for enhancing crude oil and natural gas production.