

**GOVERNMENT OF INDIA
PETROLEUM AND NATURAL GAS
LOK SABHA**

STARRED QUESTION NO:102
ANSWERED ON:03.03.2011
ALLOCATION OF NATURAL GAS
Pathak Shri Harin;Patil Shri C. R.

Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state:

- (a) whether the Government has envisaged any additional development plan for allocation of gas from Tapti Gas Field;
- (b) if so, the details thereof;
- (c) whether the Government of Gujarat has requested the Union Government to allocate gas power projects;
- (d) if so, the sources from which the Government proposes to allocate the gas for Power Projects;
- (e) whether the Government has reviewed and assessed the availability of gas from KG D6 field for supply to various projects; and
- (f) if so, the details thereof?

Answer

MINISTER IN THE MINISTRY OF PETROLEUM & NATURAL GAS (SHRI S. JAIPAL REDDY)

(a) to (f): A statement is laid on the Table of the House.

STATEMENT REFERRED TO IN REPLY TO PARTS (a) TO (f) OF LOK SABHA STARRED QUESTION NO. 102 TO BE ANSWERED ON 3RD MARCH, 2011 REGARDING ALLOCATION OF NATURAL GAS

(a) & (b): Tapti gas fields are being developed by the Panna Mukta Tapti (PMT) Joint Venture (JV). Allocations of over 17 million metric standard cubic meter per day (mmscmd) have been made to various priority sectors of the gas production from the PMT JV. Presently the gas production from PMT has declined. The average production during the current year (till 31.01.2011) has been 11.71 mmscmd. Hence, additional allocation of gas from PMT is not feasible.

(c): Government of Gujarat has been requesting the Union Government to allocate gas to various gas-based power projects in Gujarat. Twelve power projects in Gujarat are being supplied gas from various sources to operate at 70% Plant Load Factor (PLF). These plants are as follows:-

(In mmscmd)

Sl. No. Name of plant Gas supply / allocation

1.	NTPC Gandhar	2.42
2.	NTPC Kawas	2.40
3.	Utran CCGT	0.54
4.	Hazira CCPP - (GSEG)	0.58
5.	Dhuvaran CCPP (GSECL)	0.40
6.	Dhuvaran CCPP (GSEL) Extn.	0.42
7.	Vatwa CCGT (AEC)	0.37
8.	GPEC Paghuthan CCGT	2.44
9.	GIPCL-Stage-II CCGT	0.60
10.	Essar IMP CCGT	1.17
11.	Torrent Sugan	4.00
12.	Utran CCPP	1.40
	Total	16.34

Further, these power plants have been allocated gas from KG D6 fields on fallback basis to increase their PLF to 90%.

(d) to (f): An Empowered Group of Ministers (EGoM) has been constituted to take decisions regarding inter alia the commercial utilization of gas from fields under New Exploration Licensing Policy (NELP). The entire current production from KG D6 field has been

allocated by the EGoM on the basis of priority fixed. The average production from KG D6 field in 2010-11 (till 31.01.2011) has been 56.94 mmscmd. According to the approved Field Development Plan, the production from KG D6 fields is projected to increase to 80 mmscmd in 2012-13.