

from their own houses or rateable values as fixed by the local body. Hence, the question of cancelling allotment to such employees does not arise.

(d) The allotment rules prescribed following penalties under SR 317 B-21 against those who sublet their Govt accommodation :

1. Cancellation of the accommodation in the name of the allottee.
2. Charging licence fee up to four times for a period up to 60 days from the date of cancellation.
3. Referring the case to the office/deptt. of the employee for taking action under the CCS (CCA) Rules.
4. Debarring a person for a period of five years for any other allotment.
5. Action against those who do not vacate the Govt. houses on their own is taken under the provision of Public Premises (Eviction of Unauthorised Occupation) Act., 1971.

[Translation]

Roads Under JRY in U.P.

2819. SHRI RAJENDRA AGNIHOTRI : Will the Minister of RURAL AREAS AND EMPLOYMENT be pleased to state :

(a) the roads in kilometers constructed under Jawahar Rozgar Yojana, State-wise and particularly in Uttar Pradesh; and

(b) the amount spent thereon, State-wise?

THE MINISTER OF STATE IN THE MINISTRY OF RURAL AREAS AND EMPLOYMENT (SHRI CHANDRADEO PRASAD VARMA) : (a) and (b). The roads in Kilometers constructed and the amount spent thereon State-wise including Uttar Pradesh under JRY is as per Statement enclosed.

STATEMENT

Rural Roads Constructed Under JRY Since inception and Expenditure incurred.

S No.	Name of the State/UTs	Roads Constructed (In Km's)	Expenditure incurred (Rs. lakhs)
1	2	3	4
1.	Andhra Pradesh	46042.91	19555.85
2.	Arunachal Pradesh	1756.64	205.41
3.	Assam	12786.61	12469.15
4.	Bihar	98608.57	42028.02
5.	Goa	351.40	339.24

1	2	3	4
6.	Gujarat	26389.15	16967.59
7.	Haryana	1768.30	3548.45
8.	Himachal Pradesh	3109.18	869.30
9.	Jammu & Kashmir	8280.00	1699.52
10.	Karnataka	66514.00	12097.74
11.	Kerala	12358.07	18437.41
12.	Madhya Pradesh	51486.79	11830.98
13.	Maharashtra	30344.39	11128.07
14.	Manipur	6911.53	461.66
15.	Meghalaya	1239.78	150.02
16.	Mizoram	3165.20	789.58
17.	Nagaland	1116.44	558.22
18.	Orissa	130683.87	23779.62
19.	Punjab	606.00	57.88
20.	Rajasthan	10331.48	4636.79
21.	Sikkim	3365.34	408.43
22.	Tamil Nadu	22862.39	25617.49
23.	Tripura	5763.74	655.44
24.	Uttar Pradesh	149451.32	98850.43
25.	West Bengal	78685.00	18492.65
26.	A & N Island	210.69	54.77
27.	Chandigarh	0.00	0.00
28.	D & N Haveli	285.32	176.27
29.	Daman & Diu	24.37	50.21
30.	Delhi	0.00	0.00
31.	Lakshdweep	10.70	26.38
32.	Pondicherry	58.30	144.76
Total		774567.46	326086.13

[English]

Hydro Power Projects

2820. SHRI BHAKTA CHARAN DAS :

• DR. KRUPASINDHU BHOI :

SHRI BACHI SINGH RAWAT :

Will the PRIME MINISTER be pleased to state :

(a) the details of hydro power projects in the country at present, State-wise;

(b) the total power generated in these plants during Eighth Five Year Plan, Year-wise and State-wise;

(c) whether some of these plants need modernisation;

(d) if so, the steps taken for the modernisation and expansion of these plants;

(e) the funds provided for the purpose so far;

(f) whether the Government propose to set up such more power projects in the country; and

(g) if so, the details thereof, state-wise and location-wise?

THE MINISTER OF STATE IN THE MINISTRY OF POWER AND MINISTER OF STATE IN THE MINISTRY OF NON-CONVENTIONAL ENERGY SOURCES (DR. S. VENUGOPALACHARI) : (a) and (b). The required details are given in Statement-I.

(c) and (d). Based on the recommendations of the Committee set up in 1987 and subsequent reviews, totally 55 number of schemes were identified with an aggregate capacity of 9653 MW for renovation and modernisation. A joint team of experts from CEA, PFC, BHEL and all concerned utilities visited some projects

to identify the scope of workers and prepare a detailed DPR as per the requirement for the techno-economic clearance. Technical clearance has been given to 36 schemes by CEA. Some of these schemes were also discussed by PFC and recommendations were sent to PFC for the funding. Under phase-II primarily details of the 4 hydro power stations were received. The utilities have been asked to submit proposals for further necessary action.

(e) the estimated cost for the implementation of the 55 number of schemes is Rs. 1493 crores. Some of these schemes being funded by PFC. PFC has sanctioned funds of the order of Rs.332.7 crores for 22 schemes and disbursed an amount of Rs.180.07 crores.

(f) and (g). State-wise details of sanctioned/on-going hydro electric projects in the country are given in the attached Statement-II.

STATEMENT-I

State-wise, Station-wise and System-wise details of Energy Generation

(Figures in MU)

S No.	State/System/ Station	Category	92-93	93-94	94-95	95-96	96-97 (Apr-Nov)
1	2	3	4	5	6	7	8
1.	BBMB						
	Bhakra	Hydro	5845	4568	6116	5628	4448
	Gong. & Kot	Hydro	1160	1187	1207	1188	774
	Dehar	Hydro	3656	3338	3122	3302	2848
	Pong	Hydro	1810	1564	1787	1886	971
	Total	Hydro	12471	10657	12232	12004	9041
2.	<i>Delhi</i>	-	-	-	-	-	-
3.	<i>J&K</i>						
	Elec. Dept.						
	L.Jhelam	Hydro	554	511	564	537	427
	Others	Hydro	216	219	218	198	129
	Total	Hydro	770	730	782	735	556
	NHPC						
	Salal	Hydro	2099	1960	1967	2152	1940
	Total J&K	Hydro	2869	2690	2749	2887	2496
4.	<i>Himachal Pradesh</i>						
	HPSEB						
	Bassi	Hydro	319	296	305	308	206
	Giri Bata	Hydro	220	201	219	266	234
	Binwa	Hydro	37	31	33	33	28
	Andhra	Hydro	77	71	69	73	70
	Sanjay	Hydro	416	358	490	585	510
	Small Hydro	Hydro	0	0	0	0	0
	Total	Hydro	1069	957	1116	1265	1048

1	2	3	4	5	6	7	8
	NHPC						
	B.Suil	Hydro	830	609	835	815	467
	Chamera	Hydro	0	0	2306	2261	1630
	Total	Hydro	830	609	3141	3076	2097
	Total H.P	Hydro	1899	1566	4257	4341	3145
5.	<i>Haryana</i>						
	H.S.E.B.						
	W.Yamuna	Hydro	235	245	231	233	216
6.	<i>Rajasthan</i>						
	R.S.E.B.						
	R.P. Sagar	Hydro	536	398	598	625	395
	J. Sagar	Hydro	391	322	443	443	288
	Mahi Bajaj	Hydro	174	390	419	331	228
	Anupgarh	Hydro	2	1	12	6	2
	Suratgarh	Hydro	5	0	0	0	0
	Mangrol	Hydro	3	4	1	0	0
	Total	Hydro	1111	1115	1473	1405	913
7.	<i>Punjab</i>						
	PSEB						
	UBDC 1-3	Hydro	271	254	289	272	241
	Shanan	Hydro	587	509	534	586	461
	Mukerian	Hydro	1092	1157	1331	1331	781
	Anandpur S	Hydro	878	646	907	964	700
	Total	Hydro	2828	2566	3061	3153	2183
8.	<i>Uttar Pradesh</i>						
	UPSEB						
	Rihand	Hydro	388	726	1428	758	618
	Obra Hy.	Hydro	154	271	484	283	246
	Matatila	Hydro	98	130	134	107	70
	Ganga Canal	Hydro	160	150	150	146	119
	Khatima	Hydro	189	216	201	210	168
	Ram Ganga	Hydro	277	383	371	326	82
	Yamuna 1 & 4	Hydro	555	583	522	543	466
	Yamuna II	Hydro	892	838	077	952	780
	Chila	Hydro	660	724	688	661	500
	Khodari	Hydro	413	388	409	443	356
	Maneri Bhali	Hydro	349	478	416	197	186
	Khara	Hydro	63	399	378	373	319
	Total	Hydro	4188	5286	6058	4999	3910
	NHPC						
	Tanakpur	Hydro	164	401	466	445	307
	Total (U.P.)	Hydro	4352	5687	6524	5444	4217

1	2	3	4	5	6	7	8
9	<i>Gujarat</i>						
	GEB						
	Ukai Hy	Hydro	419	920	930	477	359
	Kadana	Hydro	240	291	443	261	244
	Total	Hydro	659	1211	1373	738	603
10.	<i>Maharashtra</i>						
	MSEB						
	Koyna	Hydro	3145	3413	3951	2757	1910
	Koyna Dam	Hydro	97	185	185	69	27
	Vaitaran	Hydro	130	120	269	113	41
	Paithon	Hydro	21	33	40	13	5
	Pawana	Hydro	0	0	0	0	4
	Tillari	Hydro	109	146	157	81	55
	Bihara Tail	Hydro	81	109	83	72	57
	Bandardhar	Hydro	8	28	2	0	0
	Bhasta	Hydro	23	53	40	33	26
	K'vasala & Veer	Hydro	0	0	0	0	11
	Bhatgar	Hydro	-	-	-	-	20
	Eldari	Hydro	-	-	-	-	0
	Ujjani	Hydro	-	-	-	-	23
	Dhon	Hydro	-	-	-	-	3
	Small Hy.	Hydro	151	209	226	98	10
	Total	Hydro	3764	4296	4953	3236	2192
	T.E. CO (P)						
	Trombay	Hydro	1219	1430	1334	1191	804
	Total Maharashtra	Hydro	4983	5726	6287	4427	2996
11.	<i>Madhya Pradesh</i>						
	MPEB						
	Gandhi Sagar	Hydro	312	315	365	574	326
	Pench	Hydro	273	401	610	412	197
	Bargi	Hydro	369	540	532	563	322
	Bansagar	Hydro	321	301	456	257	322
	Hasdeo Ban	Hydro	0	0	256	297	236
	Birsingpur	Hydro	18	33	60	43	38
	Total	Hydro	1293	1590	2279	2146	1441
12.	<i>Andhra Pradesh</i>						
	A.P.S.E.B.						
	Machkund	Hydro	795	735	706	847	622
	T.B.Dam	Hydro	224	210	214	163	110
	Upper Sileru	Hydro	517	358	494	618	296
	Lower Sileru	Hydro	1295	1033	1129	1456	689
	N Juna Sagar	Hydro	2614	3510	3725	1084	1516
	N Sagar RBC	Hydro	229	224	265	50	122

1	2	3	4	5	6	7	8
	N Sagar LBC	Hydro	65	96	135	9	74
	Srisailem	Hydro	3183	3797	3306	2667	2155
	Nizam Sagar	Hydro	7	2	3	16	16
	Pochampad	Hydro	89	43	69	100	61
	Donkarai	Hydro	99	37	58	110	27
	Penna Ahob.	Hydro	0	1	10	15	5
	Total	Hydro	9117	10046	10114	7135	5693
13.	<i>Karnataka</i>						
	K.P.C.						
	Shravathy	Hydro	4400	4828	5571	4378	2310
	Kalinadi	Hydro	2852	2614	3707	3181	1259
	Supa Dam	Hydro	515	500	643	502	145
	Bhadra	Hydro	82	36	58	24	11
	Linganamakki	Hydro	264	276	329	202	88
	Varahi	Hydro	1008	1217	1341	1113	547
	Ghatprabha	Hydro	62	125	152	81	37
	Mallapur	Hydro	0	1	13	25	1
	Mani DPH	Hydro	0	29	36	19	4
	Total	Hydro	9183	9626	11850	9525	4402
	K.E.B.						
	Jog	Hydro	473	491	504	315	80
	Shivasamudram	Hydro	115	91	102	131	68
	Shimsapur	Hydro	111	96	89	95	660
	Munirabad	Hydro	116	93	98	77	37
	Total	Hydro	815	771	793	618	245
	B.P.C.L.(P)						
	Shivpura	Hydro	27	64	11	54	24
	Total Karnataka	Hydro	10025	10461	12654	10197	4671
14.	<i>Kerala</i>						
	KSEB						
	Iddikki	Hydro	2777	2580	2897	3083	1366
	Sabrigiri	Hydro	1512	1432	1578	1674	767
	Kuttiadi	Hydro	250	267	263	281	253
	Sholayar	Hydro	226	177	255	205	131
	Sengulam	Hydro	172	164	176	146	127
	N Mangalam	Hydro	284	266	305	286	208
	Pallivasal	Hydro	232	251	224	186	151
	Poringal	Hydro	199	192	212	190	130
	Panmiar	Hydro	145	101	156	164	111
	Kallada	Hydro	0	5	50	64	24
	Kakkad	Hydro	-	-	-	-	0
	L. Periyar	Hydro	-	-	-	-	0
	Peppara	Hydro	-	-	-	-	0

1	2	3	4	5	6	7	8
	Idamalayar	Hydro	398	388	467	390	216
	Total KSEB	Hydro	6195	5823	6572	6666	3501
	Private						
	Maniyar	Hydro	0	0	1	35	23
	Total Kerala	Hydro	6195	5823	6573	6701	3524
15.	TNEB						
	Pykara-Dam	Hydro	445	356	388	382	366
	Moyar	Hydro	170	143	151	139	101
	Kundah 1-5	Hydro	1843	1617	1615	1705	884
	Suruliyar	Hydro	103	97	98	97	66
	Aliyar	Hydro	207	177	210	155	121
	Mettur	Hydro	815	407	911	394	299
	L.Mettur	Hydro	443	338	463	355	179
	Periyar	Hydro	607	481	591	429	284
	Papanassam	Hydro	106	106	143	110	51
	Sarkarpath	Hydro	136	113	160	161	71
	Sholayar	Hydro	370	423	416	368	320
	Kodayar	Hydro	299	164	401	239	119
	Servalar	Hydro	25	0	47	26	7
	Kadamparai	Hydro	7	117	178	109	113
	Small Hy.	Hydro	61	62	73	57	27
	Total Hydro	Hydro	5637	4601	5845	4726	2908
16.	<i>Bihar</i>						
	BSEB						
	Kosi	Hydro	16	30	22	19	13
	Subernarekha	Hydro	122	162	380	261	245
	Sona	Hydro	0	12	17	11	12
	North Koel	Hydro	0	0	0	0	0
	E.G. Canal	Hydro	0	0	0	3	14
	Total	Hydro	138	204	419	294	284
17.	<i>Orissa</i>						
	OSEB						
	Balimela	Hydro	1319	930	1246	1419	824
	Hirakud	Hydro	1032	1183	1158	1104	700
	Rangali	Hydro	573	942	924	49	631
	Upper Kolab	Hydro	874	630	737	1010	444
	Total	Hydro	3798	3685	4065	4382	2607
18.	<i>West Bengal</i>						
	WBSEB						
	W.B. Hy.	Hydro	96	108	85	84	227
19.	DVC						
	DVC Hy.	Hydro	217	212	417	387	343
20.	<i>Sikkim</i>	Hydro	30	34	55	49	44

1	2	3	4	5	6	7	8
21.	Assam	Hydro	0	0	0	0	0
22.	Meghalaya						
	Kyrdemkula	Hydro	150	170	117	161	100
	Umiam I	Hydro	87	123	66	97	59
	Umiam II	Hydro	44	57	30	44	23
	Umiam IV	Hydro	86	196	118	185	89
	Umtru	Hydro	57	58	50	52	37
	Total	Hydro	432	584	381	539	308
	NEEPCO						
	Khandong	Hydro	251	253	249	250	265
	Kopili	Hydro	607	653	611	456	430
	Total	Hydro	858	906	860	706	695
	Total Meghalaya	Hydro	1290	1490	1241	1245	1003
23.	Tripura						
	Gumti	Hydro	45	41	42	40	23
24.	Manipur						
	Loktak NHPC	Hydro	545	617	515	480	331
25.	Arunachal Pradesh						
	Tago	Hydro	0	0	20	15	9
	All India	Hydro	69833	70375	82511	72513	48918

STATEMENT-II

State-wise Sanctioned Hydro Electric Schemes (Capacity yet to be added)

SUMMARY

Region	Central Sector (No. of projects)	State Sector (No. of projects)	Private Sector (No. of projects)	Total (No. of projects)
Northern	3530.00 (5)	2913.50 (17)	300.00 (1)	6743.50 (23)
Western	Nil	4460.00 (12)	490.00 (2)	4950.00 (14)
Southern	Nil	2533.00 (21)	Nil	2533.00 (21)
Eastern	770.00 (2)	1835.50 (11)	Nil	2605.50 (13)
North-Eastern	530.00 (3)	165.00 (6)	Nil	695.00 (9)
Total	4830.00 (10)	11907.00 (67)	790.00 (3)	17527.00 (80)

Sanctioned Hydro Electric Schemes
(Installed capacity above 3 MW)

S.No.	Name of the project	State	Installed capacity (MW)	Capacity yet to be added (MW)	Pending issues/ constraints
1	2	3	4	5	6
Central Sector					
1.	Nathpa-Jhakri (NJPC)	H.P.	6x250	1500	Completion of Shimla bye-pass works by PWD, HP. Contractual problem between Continental Const. Co. of India and Foundation Const. Co. of Canada delaying HRT works (16.04 km). dam, desilting chamber.
2.	Dulhasti (NHPC)	J & K	3x130	390	Law and order prob. in Doda dist. of J and K. Re-award of civil works of dam, HRT and PH.
3.	Uri (NHPC)	J & K	4x120	360	Law and order problem.
4.	Tehri St. I (THDC)	U.P.	4x250	1000	Rehabilitation of oustees. Award of major civil works. Uttarakhand movement.
5.	Dhauliganga St. I (NHPC)	U.P.	4x70	280	Award of major works.
6.	Koel Karo (NHPC)	Bih.	4x172.5+ 1x20	710	Paucity of funds and rehabilitation problem.
7.	Rangit-III (NHPC)	Sik.	3x20	60	Delay in construction of dam and HRT.
8.	Doyang (NEEPCO)	Nag.	3x25	75	Fund constraints and completion of dam works.
9.	Ranganadi (NEEPCO)	Ar. P.	3x135	405	Fund constraints. Slow progress of civil works of HRT and Dam.
10.	Kopili Extn. (NEEPCO)	Asm.	2x50	50	Slow progress of penstock works and unit erection.
	Sub-Total (C.S.)		5000.00	4830.00	(35 Units)
State Sector Northern Region					
11.	Dadupur	Har.	4x1.5	6	Award of works
12.	Ghanvi	H.P.	3x7.5	22.5	Finalisation of executing agency.
13.	Uhi-III	H.P.	4x17.5	70	Fund constraints. Project posed to private agency. MOU signed with M/s. Ballarpur Ind. in 2/92.
14.	Larji	H.P.	3x42	126	Earlier posed for private participation. Now posed for execution under state sector. HPSEB tying up loans with Banks and PFC.
15a.	Upper Sindh-II	J & K	2x35	70	Law and order problem. Erection of penstock and TG units.
15b.	Upper Sindh Extn.	J & K	1x35	35	Law and order problem. Erection of penstock and TG Unit.

1	2	3	4	5	6
16.	Kishanganga	J & K	3x110	330	Early commencement of works
17.	Dumkhar	J & K	3x1.5	4.5	-
18.	Sewa-III	J & K	3x3	9	Acquisition of land for balancing reservoir
19.	Chenani-III	J & K	3x2.5	7.5	Acquisition of land for water conductor system
20.	Shahpurkandi	Pun.	2x40+ 2x40+1x8	168	Finalisation of agency for execution.
21.	Ranjit Sagar	Pun.	4x150	600	Completion of dam and spillways
22.	Jakham	Raj.	2x2.5	5	Finalisation of agency for execution.
23.	Vishnu Prayag	U.P.	4x100	400	Financial package for execution of project from M/s. Jaiprakash Ind. Ltd. awaited. Env. clearance for revised capacity awaited.
24.	Srinagar	U.P.	6x55	330	Execution of project given to Mr. Duncan Agro. Land aquisition problem.
25.	Sobla	U.P.	2x3	6	Uttarakhand agitation. Unit erection
26.	Lakhwar Vyasi	U.P.	3x100+ 3x60	420	Fund constraints.
27.	Maneri Bhali-II	U.P.	4x76	304	Fund constraints. Advertised for Private Sector bidding.
Sub-Total (N.R.) :			2913.50	2913.50	(61 Units)
Western Region					
28.	Kadana PSS Extn.	Guj.	2x60	60	Erection of units
29.	Sardar Sarovar	Guj./M.P./ Mah.	6x200+ 5x50	1450	Construction of main dam for raising of height upto 110m. R & R problem. Alternate source of funding for E & M equipment of RBPH.
30.	Bansagar Tons PH-II and III	M.P.	2x15+ 3x20	90	R & R problem of oustees of Bansagar Dam and fund constraints.
31.	Bansagar Tons PH-IV	M.P.	2x10	20	R & R problem of oustees of Bansagar Dam and fund constraints.
32.	Indira Sagar (Narmada Sagar)	M.P.	8x125	1000	R and R problem and project finance.
33.	Bodhghat	M.P.	4x125	500	Clearance by NOEF.
34.	Rajghat	U.P./M.P.	3x15	45	Delay in unit erection and cash flow problem.
35.	Warna	Mah.	2x8	16	Delay in unit erection
36.	Koyna St. IV	Mah.	4x250	1000	Slow progress of HRT, pressure shaft and surge shaft.
37.	Dudhganga	Mah.	2x12	24	Delay in PH-civil works and erection of units.

1	2	3	4	5	6
38	Dimbhe	Mah.	1x5	5	Civil works of intake structure and installation of gates, trashrack and hoist.
39	Ghatghar PSS	Mah.	2x125	250	Award of major works.
	Sub-Total (W.R.)		4520.00	4460 00	(45 Units)
Southern Region					
40	Srisailem LBPH	A.P.	6x150	900	Slow progress of civil works
41	Singur	A.P.	2x7.5	15	Slow progress of civil works and unit erection.
42	Somasila	A.P.	2x5	10	Allotted to private sector. Works yet to start.
43	AP PH at Palimela	A.P.	2x30	60	Inter-state disputes with Orissa due to non-issue of license for blasting operation.
44	Dandeli	Ktk.	2x30	60	Forest clearance.
45	Kalinad III	Ktk.	3x40+ 3x50	270	Slow progress of dam and unit erection works.
46	Brindavan	Ktk.	2x6	12	Delay in commencement of works.
47	Bhadra RBC Extn.	Ktk.	1x6	6	Delay in start of works.
48	Sharavathi T.R.	Ktk.	4x60	240	Slow progress of Dam and PH civil works
49	Bedthi (Gangavali)	Ktk.	2x105	210	MOEF have asked for revised proposal. Work suspended for ecological problems since 1981.
50	Lower Periyar	Ker.	3x60	180	Slow progress of Dam and erection of steel liner.
51	Malankara (Muvathupuzha)	Ker.	3x3.5	10.5	Delay in PH civil works due to non-finalisation of design.
52	Kakkad	Ker.	2x25	50	Delay in works of power tunnel.
53	Poringalkuthu LB Extn.	Ker.	1x16	16	Delay in PH civil works and erection to TG equipment.
54	Kuttiyadi Extn.	Ker.	1x50	50	Delay in finalisation of execution agency
55	Puyankutty St. I	Ker.	2x120	240	Forest clearance.
56	Anakkayam	Ker.	2x4	8	Delay in start of work.
57	Lower Bhawani Dam RBC	T.N.	2x4	8	PH civil works and erection of Gen. unit.
58	Sathanur Dam	T.N.	1x7.5	7.5	PH civil works and erection of Gen. unit.
59	Parson's Valley (Kundah-V Extn.)	T.N.	1x30	30	Completion of civil works.
60	Pykara Ultimate St.	T.N.	3x50	150	Timely completion of civil works of TRT. Ordering of Generating units.
	Sub-Total (S.R)		2533.00	2533.00	(50 Units)

1	2	3	4	5	6
Eastern Region					
61.	Eastern Gandak	Bih.	3x5	5	Delay in erection and commissioning of Units-3.
62.	Chandil	Bih.	2x4	8	Fund constraints and finalisation of erection contract.
63.	North Koel	Bih.	2x12	24	Delay in PH civil work. Fund constraints.
64.	Upper Indravati	Ori.	4x150	600	Completion of Muran dam HRT and unit erection.
65.	Potteru	Ori.	2x3	6	Power House civil works and erection of units.
66.	Balimela-II	Ori.	2x75	150	Commencement of works.
67.	Bargarh Canal	Ori.	3x3	9	Low priority by State Govt.
68.	Rathongchu	Sik.	3x10	30	Low priority by State Govt.
69.	Teesta Falls I-IV	W.B.	3x3x7.5	67.5	Delay in civil works and erection of units.
70.	Rammam St. I	W.B.	3x12	36	Decision on executing agency
71.	Purulia PSS	W.B.	4x225	900	Commencement of major works
	Sub-Total (E.R)		1845.50	1835.50	(35 Units)
North-Eastern Region					
72.	Nuranang	Ar.P.	3x2	6	Slow progress of civil works
73.	Karbi Langpi (Lower Borpani)	Asm.	2x50	100	Early commencement of dam works.
74.	Dhansiri	Asm.	15x1.33	20	Law and order problem. slow progress of civil works, fund constraints and unit erection.
75.	Dalalma	Asm.	3x2	6	The scheme is about to be abandoned by State Govt. due to non-availability of fund.
76.	Serlui-B	Miz.	2x4.5	9	Delay in award of works.
77.	Likim-Ro	Nag.	3x8	24	Fund constraints and delay in major civil works.
	Sub-Total (N.E.R.) :		165.00	165.00	(28 Units)
Private Sector					
78.	Baspa-II*	H.P.	3x100	300	Execution of the project given to M/s. Jai Prakash Ind. in Nov. '91. Financial package and PPA yet to be finalised.
79.	Maheshwar*	M.P.	10x40	400	Project execution given to M/s. Shri Maheshwar Hydel Power Corpn. Ltd. Early commencement of major works. Financial package and PPA yet to be finalised.

1	2	3	4	5	6
80.	Bhivpuri PSS*	Mah.	1x90	90	Interstate dispute between Andhra Pradesh, Karnataka and Maharashtra.
Sub-Total (Pvt. Sector)			790.00	790.00	(14 Units)

Cleared by CEA for execution in Private Sector

S U M M A R Y

	Installed capacity (MW)	Capacity yet to be added (MW)
Total (Central Sector)	5000.00	4830.00
Total (State Sector)	11977.00	11907.00
Total (Pvt. Sector)	790.00	790.00
All India Total	17767.00	17527.00

[Translation]

LPG Bottling Plant

2821 SHRI DATTA MEGHE :

DR. ARUN KUMAR SARMA :

Will the PRIME MINISTER be pleased to state :

(a) the number and names of places where LPG bottling plants are existing with daily production capacity, plant-wise in each State;

(b) whether these plants are capable to meet the demand of LPG gas;

(c) if so, the State-wise details thereof;

(d) if not, whether there is any proposal to set up more bottling plants; and

(e) if so, the details thereof, State-wise?

THE MINISTER OF STATE IN THE MINISTRY OF PETROLEUM AND NATURAL GAS (SHRI T.R. BAALU) :
(a) to (e). There are 86 LPG bottling plants operating in the country with a capacity of 3217 TMTPA. A statement showing locations and capacity of each plant is annexed.

In addition to the above, to meet the future demand, 51 more LPG bottling plants have been planned to be set up under VIII Plan Period.

STATEMENT

S.No.	Bottling Plant/ Location	Oil Co.	Existing Bottling Capacity
1	2	3	4
1.	Andhra Pradesh Vajaywada	IOC	22

1	2	3	4
	Cherlapally	HPC	78
	Vijaywada	HPC	44
	Vishak	HPC	44
	Kurnool	BPC	10
2.	Assam		
	Bongaigaon	IOC	22
	Gauhati	IOC	5
	Oil Dhuliajan	IOC	25
	Silchar	IOC	10
	Gauhati	IOC	22
3.	Bihar		
	Jamshedpur	IOC	44
	Barauni	IOC	15
4.	Goa	HPC	22
5.	Gujarat		
	Rajkot	IOC	44
	Hazira	IOC	44
	Surat	HPC	12
	Gandhinagar	HPC	26
	Koyali	IOC	102
	Hariyala	BPC	34
6.	Haryana		
	Karnal	BPC	44
	Hissar	HPC	10
	Piyala	BPC	132
	Jind	BPC	22
	Bahadurgarh	HPC	44
7.	Himachal Pradesh		
	Baddi	IOC	22
8.	Jammu and Kashmir		
	Jammu	HPC	20
	Srinagar	HPC	
9.	Karnataka		
	Bangalore	IOC	34
	Bangalore	HPC	34