GOVERNMENT OF INDIA POWER LOK SABHA

STARRED QUESTION NO:164
ANSWERED ON:02.08.2001
T AND D LOSSES BY SEBS
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Will the Minister of POWER be pleased to state:

- (a) the transmission and distribution losses suffered by State Electricity Boards during 2000-2001;
- (b) whether these losses are more than double as compared to the developed countries;
- (c) if so, the details thereof;
- (d) whether the Union Government have directed all the StateGovernments to initiate action for improving distribution losses in the power sector;
- (e) if so, the details of reports sent by the State Governments in this regard to the Union Government; and
- (f) the steps being taken to reduce such losses?

Answer

THE MINISTER OF POWER (SHRI SURESH P. PRABHU)

(a) to (f): A Statement is laid on the Table of the House.

STATEMENT REFERRED TO IN REPLY TO PARTS (a) TO (f) CONTARRED QUESTION NO.64 TO BE ANSWERED IN THE LOK SABHA ON 02.08.2001 REGARDING TAND D LOSSES BY SEBS

(a): As per the information made available by SEBs/Eds/Utilities toCEA, a statement indicating the T&D losses from the year 1992-93 to 1998-99 in various SEBs/Eds is given at Annexure-I.

The estimated T&D losses for various SEBs/Eds for the year 1999-2000 and 2000-2001 as per the Annual Report on the working of SEBs & Eds brought out by Planning Commission (June, 2001), are indicated in Annexure-II.

- (b) & (c): In the developed countries these losses range between 6-12%. The losses for the country as a whole as compared to the losses of developed countries are given at Annexure-III.
- (d) to (f): All the State Governments have been directed to initiate action for reducing distribution losses in the power sector. Funds are being provided to the power utilities under the Accelerated Power Development Programme (APDP) forimproving distribution system and reduction of T&D losses. An amount of Rs.1000 crores for R&M of thermal and hydro power stations and improvement of distribution systems was provided in the year 2000-2001. Rs.1500 crores is to be allocated to the utilities during the year 2001-2002.

The steps being taken to reduce such losses are as under:

The responsibility for the distribution of power rests with the State Governments/Electricity Boards. In order to reduce the T&D losses Central Electricity Authority had issued Guidelines which inter-alia provide for the following:

- ? Upgradation of Operating voltages
- ? Reduction of length of LT lines
- ? Location of Transformers near load centres
- ? Adoption of low capacity transformers near consumer premises.
- ? Installation of shunt capacitors.
- ? Improvement in construction and operation techniques and
- ? Systematic and methodical approach for planning and design of distribution system on long-term basis.

conducting Energy Audit studies for identification of losses and reduction of the same.

The Indian Electricity Act 1910 has been amended to make theft of energyand its abetment of cognizable offence with deterrent punishment upto 3 years imprisonment.

In the Chief Ministers/Power Ministers` Conference held on 3.3.2001, itwas resolved that State Governments/State Power Utilities would take the following steps to reduce technical and commercial losses:

- (i) Energy audit at all 11 KV feeders will be made effective within the next 6 months and accountability fixed at the local level.
- (ii) An effective Management Information System for this purpose, will be made operational.
- (iii) On the basis of the above, an effective program will be launched for identifying and eliminating power thefts in the next 2 years.
- (iv) Full metering of all consumers will be completed by December 2001. Special efforts would be made to complete the programme.
- (v) The quality of power supplied especially in rural areas will be improved through the APDP.
- (vi) Commercial viability has to be achieved in distribution in 2-3 years through any or all of the following:

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    Creating Profit centres with full accountability,
    Handing over of local distribution to Panchayats/Local Bodies/Franchisees/Users Associations, wherever necessary,
    Privatisation of distribution,
    Or any other means.
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- (vii) Efforts by States, at inviting private investment in the power sector need to be focused towards the distribution sector.
- (viii) Current operations in distribution would need to reach break even in two years and achieve positive returns thereafter.

In the MoU executed between Ministry of Power and State Governments reduction of T&D losses, metering and energy audit have been included and performance milestones indicated.

Annex.I

ANNEXURE REFERRED TO IN PART (a) OF THE STATEMENT LAIDREPLY TO STARRED QUESTION NO.164 TO B ANSWERED IN THE LOK SABHA ON 2.8.2001 REGARDING T AND D LOSSES BY SEBs.

Percentage Transformation, Transmission & Distribution losses (including commercial losses such as pilferage etc.) in SEBs/EDs

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REGION/SEB/ED
1992-
93
1993
-94
1994-
95
1995-96
1996-97
1997-98
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1998-99 Northern

Northern Region:

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Haryana
26.78
25.00
30.80
32.39
32.77
34.04
33.81
Himachal Pradesh
19.51
18.31
18.21
16.09
18.02
20.13
20.13
Jammu & Kashmir
48.28
45.69
48.74
47.52
48.27
49.95
47.07
Punjab
19.24
19.37
16.70
18.49
19.10
18.94
16.83
Rajasthan
22.74
25.00
24.78
29.27
26.28
26.41
29.43
Uttar Pradesh
24.43
24.08
21.69
21.84
24.84
26.18
26.86
Chandigarh
26.21
27.27
28.44
33.72
21.88
22.38
NA
DVB (Delhi)
23.56
31.79
34.56
48.57
49.08
47.91
40.0
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Western Region:

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20.34
20.02
17.14
21.57
19.69
Madhya Pradesh
21.35
20.26
19.61
17.84
19.24
19.58
20.92
Maharashtra
17.83
16.22
16.33
16.95
16.55
18.75
18.14
D&N Haveli
17.98
12.64
11.35
09.31
08.80
12.90
NA
Goa
21.85
24.50
26.87
26.06
23.50
31.02
NA
Daman & Diu
15.67
22.34
16.30
12.80
08.15
14.69
NA
Southern Region:
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22.03

Andhra Pradesh 19.88 19.91 17.95 19.34 33.19 32.14 31.8 Karnataka 19.55 19.55 19.41 19.06 18.73 19.31 30.08 Kerala 21.95 20.00 20.05

21.12 20.59

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18.73
17.75
Tamil Nadu
17.50
17.18
17.11
16.19
17.65
17.29
16.9
Lakshadwaeep
18.72
16.99
17.84
17.23
15.11
15.70
NA
Pondicherry
15.31
15.80
15.00
16.54
17.38
13.56
NA
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Eastern Region:

Bihar 22.00 20.35 19.76 15.91 25.31 16.26 23.0 Orissa (GRIDCO) 25.25 22.43 23.03 24.17 50.15 50.10 48.44 Sikkim 22.55 22.60 21.22 16.47 29.24

22.87

West Bengal 24.87 20.82 21.51 19.26 18.01 19.67 25.5 A&N Island 23.62 23.71 22.38 19.25 19.15 20.59 NA

North Eastern Region:

24.18 26.91 25.97 27.32 23.0 Manipur 22.35 23.92 25.30 24.85 22.95 21.09 NA Meghalaya 11.79 18.03 18.47 12.55 19.75 12.28 20.17 Nagaland 27.26 33.45 36.12 35.17 26.81 29.79 NA Tripura 30.64 30.53 31.96 30.86 30.11 31.11 NA Arunachal Pradesh 32.32 42.04 45.30 37.12 32.62 34.10 NA Mizoram 29.04 31.89 29.76 25.18 34.35 46.84 NA All India (Utilities) 21.80 21.41 21.13 22.27 24.53 24.79 25.62

Assam 21.41 22.44

ANNEXURE II

ANNEXURE REFERRED TO IN PART (a) OF THE STATEMENT LAID IN REPLY TO STARRED QUESTION NO.164 TO BE ANSWERED IN THE LOK SABHA ON 2.8.2001 REGARDING T AND D LOSSES BY SEBs.

T&D Losses as percentage of Availability

SEBs/ EDs 1999-2000 2000-2001

Haryana 27.0 25.0 Himachal Pradesh

17.6 17.3

Jammu & Kashmir 47.0

46.5 Punjab 16.8 16.9

Rajasthan 29.5 22.0

Uttar Pradesh 25.5

25.0 Delhi 47.0 45.0

Gujarat 19.6 19.4

Madhya Pradesh

20.7 20.5

Maharashtra

17.0 16.7 Goa 24.3

Andhra Pradesh

31.0 Karnataka 30.0 30.0 Kerala 21.1

31.4

20.8 Tamil Nadu 16.7

16.5 Pondicherry

13.3 13.0 Bihar 23.0

22.0 Orissa (GRIDCO)

6.0 6.0 Sikkim 20.0 20.0

West Bengal

28.0 Assam 37.0 35.0 Manipur 40.0 30.0 Meghalaya 20.4 20.3 Nagaland 28.5 29.2 Tripura 28.0 28.0 Arunachal Pradesh 20.5 18.0 Mizoram 42.5 40.0

Note: The losses in Distribution Companies in Orissa are not included in the

Annexure-III

ANNEXURE REFERRED TO IN PARTS (b) & (c) OF THE STATEMENT LAID IN REPLY TO STARRED QUESTION NO.164 TO BE ANSWERED IN THE LOK SABHA ON 2.8.2001 REGARDING T AND D LOSSES BY SEBs.

PERCENTAGE TRANSMISSION AND DISTRIBUTION LOSSES IN DEVELOPED COUNTRIES

Austria

719

734

744

715

759 Belgium

5.64

5.82

5.51

5.60 Canada

9.45

8.44

8.74

8.46

8.25

Czechoslovakia

791

786

8.50 10.34 Denmark

5.65

5.20 6.92 6.70 6.93

Finland

5.64

5.10

5.04

5.48

5.01 France

8.25

8.19

8.28

764

8.02 Germany

5.45

4.87

5.08 Greece

8.12

9.05

8.88

792

8.66 Hungary 11.11 11.09 11.06

9.43 13.66 Iceland

8.58

8.88

8.74

765 6.72 Ireland

9.70

9.78 10.00

9.71

9.61 Israel

5.06

5.22

5.43

5.06

4.65 Italy

8.54

783

8.15

784

8.31 Netherland

4.53

4.58

4.52

4.59

4.94 Norway

8.53

749

740

751

8.13 Poland 10.58

9.15 12.43 13.85 15.19

Portugal 12.31 12.31 12.27 12.32 12.46

Romania

6.16

8.96 10.16 10.85 11.25

Spain

9.10

9.85 10.01

10.05

10.10

Sweden

720

6.98 6.57

725

772

Switzerland

797

797

8.03

798 U S S R

9.45

9.32

Russian Fed

8.84

8.98

9.53

9.26 Ukraine

9.03

9.53 10.21

10.85 Ukraineian SSR

8.50

U.K.

8.53

8.39

8.80

749

785 U.S.A.

5.70

9.93

793

8.40

8.66 Uzbekistan 10.40 9.43 10.09

9.72 Yugoslavia

9.89 10.25 India@

23.28 22.89 22.83

21.41

Note/Source

- 1. From Annual Bulletin of Electric Energy Statistics for Europe, U.N. publication
- 2. General Review published by Central Electricity Authority
- NA Data not available/Not applicable
 @ For Financial Years