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8	M/s. Ranbaxy Laboratories Limited	Nitrazepam.
9	„ Mac Laboratories Pvt. Limited	Clonidine Hcl.
10	„ IDL Chemicals Limited	(i) Mebendazole. (ii) Aminophylline, Theophylline. (iii) Nitrazepam.
11	„ Dolphin Chemicals Limited	Ethambutol Hcl.
12	„ IDL Chemicals Limited	Metoclopramide.
13	„ IDL Chemicals Limited	(i) Nitrofurural Diacetate. (ii) Orphenadrine. (iii) Diphenhydramine. (iv) Ethyl Amnio Caproic Acid
14	„ Atul Products Limited	Tolbutamide.
15	„ IDL Chemicals Limited	Oxytocin.
16	„ Standard Pharmaceuticals Limited	Erythromycin.

Chandrapura Thermal Power Station of D. V. C. a Sick Unit

2140. SHRI R. K. MHALGI: Will the Minister of ENERGY be pleased to state:

(a) whether it is true that the oldest and biggest Thermal Power Station of the Damodar Valley Corporation at Chandrapura (Bihar) is a sick Unit;

(b) is it true that the Power Station is generating power only 73 per cent of its installed capacity during the last 12 months;

(c) what are the reasons for under utilisation of this power plant; and

(d) what steps Government are taking to improve the situation and when the power generation efficiency of the plant would actually increase as a result of these proposed measures?

THE MINISTER OF STATE IN THE MINISTRY OF ENERGY (SHRI VIKRAM MAHAJAN): (a) and (b). The Chandrapura Thermal Power Station, consisting of an aggregate installed capacity of 780 MW, is the largest thermal power station of the Damodar Valley Corporation. It is true that the power station has had a capacity utilisation factor of 37 per cent during the one year. Although the Plant Load Factor is low, the unit is not considered as sick.

(c) The reasons for the low capacity utilisation was some major outages due to boiler tube leakage Rotor Earth Faults, etc.

(d) DVC is constantly in touch with the manufacturers for ensuring better performance of the boilers. Time bound programme for overhaul

of sub-systems, ID fans, coal mills feed, water pumps and control devices has been introduced.

Expert teams are also being sent to thermal power stations to identify problems of low generation. The report of the team of British experts which investigated the CTPS in June this year has been received and is under examination. Generation in the DVC is showing signs of improvement.

Pilferage of Lubricating Oil from I.O.C. Pipeline of Mandi—Madras

2141. SHRI R. K. MHALGI: Will the Minister of PETROLEUM, CHEMICALS AND FERTILIZERS be pleased to state:

(a) whether the inquiry in the reported pilferage of lubricating oil from IOC pipe line from Mandi refinery to the Madras Port is over.

(b) if yes, are any officials of the IOC involved in the pilferage;

(c) has the inquiry revealed how and where the lubricating oil was being disposed of; and

(d) whether the pilferage was worth a lakh of rupees per day, or it was more than one lakh also?

THE MINISTER OF PETROLEUM, CHEMICALS AND FERTILIZERS (SHRI P. C. SETHI): (a) Yes, Sir.

(b) During the course of inquiry, no definite proof as to the collusion of Indian Oil Corporation officials in the matter came to light.

(c) The scope of the inquiry was to locate the places of pilferage and suggest remedial measures to put a stop to pilferage activity.

(d) No, Sir. It was estimated that loss on account of pilferage was of about Rs. 27.8 lakhs and Rs. 83.71 lakhs during 1978-79 and 1979-80.

Total Demand of Power in West Bengal after Sixth Five Year Plan

2142. SHRI AMAR ROYPRADHAN: Will the Minister of ENERGY be pleased to state:

(a) what would be the total demand of power after the Sixth Plan period in West Bengal;

(b) what would be the total deficit of power in West Bengal and particularly in North Bengal after Sixth Plan period; and

(c) what are the power project that are going to be taken up in West Bengal and particularly in North Bengal to meet the deficit of power?

THE MINISTER OF STATE IN THE MINISTRY OF ENERGY (SHRI VIKRAM MAHAJAN): (a) The Working Group on Power Development which was set up by the Planning Commission to recommend the power programme for inclusion in the Sixth Five Year Plan 1980-85 has tentatively estimated the demand for power in West Bengal at the end of the Sixth Plan period i.e. 1984-85 (excluding the demand committed to be met by D.V.C.) as follows:—

Peak demand	1540 MW
Energy requirement	1316 Million Unit

(b) According to the projections of the Working Group, the Power availability based on satisfactory performance of projects sanctioned and under construction in the region is expected to be adequate to meet the demands in West Bengal at the end of the Sixth Plan period. The inter-connection between the North and the South Bengal systems is planned to be strengthened adequately by the end of the Sixth Plan which would improve significantly the availability of power to North Bengal.