

**Decision at Power Ministers Conference**

4219. SHRI P. K. KODIYAN;  
 SHRI S. M. KRISHNA;  
 SHRI BHIKHU RAM JAIN;  
 SHRI AMAR ROY PRADHAN;  
 SHRI CHITTA MAHATA;  
 SHRI BHAGWAN DEV:

Will the Minister of ENERGY AND COAL be pleased to state:

(a) whether the recently held Power Ministers conference in New Delhi had decided to step up generation at the existing power plants, to speed up the commissioning of projects under construction and to build a national powergrid in the next two years; and

(b) if so, what are the concrete follow up action being taken to implement?

THE MINISTER OF STATE IN THE MINISTRY OF ENERGY (SHRI VIKRAM MAHAJAN): (a) and (b): One of the most important objectives in holding the Conference of Power Ministers of States was to give new direction to State Electricity Boards to reorganise their operations on modern management concepts. In the Conference, consensus was arrived at to introduce certain new ideas such as setting up of betterment-cum-renovation teams for each of the Power Stations, comprehensive implementation schedules and cash flow projections for each of the new or 'on-going' projects, development of a long term power plan for the country, professionalisation of various disciplines, and adoption of commercial approach in financial management and dealings with suppliers etc. The progress of on-going projects was reviewed at the Conference with a view to solving problems impending speedy implementation.

No specific period for building a national grid was decided in the Con-  
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ference, as the construction and evolution of such a grid is a gradual and continuous process. However, the role of the Central Government in transmission was recognised in the general acceptance of all the States of the concept of a centrally-owned National Grid. It was accepted that the Centre will evolve suitable institutional arrangements in this regard.

**Reserve of Coal in Talcher**

4220. DR. KRUPASINDHU BHOI: Will the Minister of ENERGY AND COAL be pleased to state:

(a) what are the total proved reserves of coal in Talcher and IB river coal fields in Orissa; and

(b) what are the plans for expansion of annual production from these coal fields by 1985?

THE MINISTER OF STATE IN THE MINISTRY OF ENERGY (SHRI VIKRAM MAHAJAN): (a) The total proved reserves of coal in Talcher and Ib river coalfields in Orissa are 912.95 and 82.79 million tonnes respectively for seams 0.5 metre and above in thickness and upto a maximum depth of 1200 metres.

(b) As per the latest assessment of demand of coal on Talcher and IB valley coalfields, it is proposed to develop these coalfields for an annual production capacity from 2 million tonnes in 1980-81 to 3.45 million tonnes in 1984-85 and 0.72 million tonnes in 1980-81 to 1.53 million tonnes in 1984-85 respectively.

**Power Generation since May 1980**

4221. SHRI DILEEP SINGH BHURIA: Will the Minister of ENERGY AND COAL be pleased to state the latest position of power generation in the country since May, 1980 and to-date power station-wise?

THE MINISTER OF STATE IN THE MINISTRY OF ENERGY (SHRI VIKRAM MAHAJAN): A statement showing station-wise energy generation during the months of May and June, 1980 is attached.

## Statement

Region/State	Name of Station	Capacity (MW)	Genera- ting Capacity (MW)	Gross Gen. (MU)	
				May 80	June 80
1	2	3	4	5	6
<b>A. THERMAL</b>					
<b>Northern Region</b>					
Delhi . . . .	Badarpur	510.0	510.0	198	173
	I.P. Station	284.1	282.5	106	98
	Rajghat . . .	59.6	28.0	9	9
Haryana . . . .	Faridabad (Extn.)	120.0	120.0	6	3
	Panipat	220.0	220.0	32	55
	Faridabad	15.0	15.0	—	3
	Surajpur	6.8	5.0	—	—
Jammu & Kashmir . . . .	Kalakote	22.5	22.5	—	—
Punjab . . . .	Bhatinda	440.0	440.0	124	127
Uttar Pradesh . . . .	Obra (Thermal)	250.0	250.0	83	68
	Obra (Extn. 1-3)	300.0	300.0	95	108
	Obra (Extn. 4-6)	600.0	600.0	204	146
	Harduaganj 'B.	220.0	220.0	69	51
	Harduaganj 'A.	90.0	90.0	—	—
	Harduaganj 'C.	60.0	60.0	26	30
	Harduaganj St. V-1	110.0	110.0	46	28
	Renusagar	125.0	125.0	90	86
	Panki Extn.	220.0	220.0	74	80
	Panki	64.0	61.0	32	30
	RPH (Kanpur)	75.0	65.0	14	13
Others	146.6	131.0	22	22	
Total for the Region		3938.6	3875.0	1230	1130
<b>Western Region</b>					
Gujarat . . . .	Dhuvaran (Th.)	534.0	534.0	277	234
	Ahmedabad Elec. Co.	217.0	192.5	78	73
	Ukai 1-2	240.0	240.0	95	82
	Ukai 3-4	400.0	400.0	130	103
	Gandhinagar	240.0	240.0	98	57

1	2	3	4	5	6
	Sabarmati Extn.	110·0	110·0	38	—
	Utran	67·5	61·0	29	27
	Others	142·0	116·5	9	2
Madhya Pradesh	Satpua 1-5	312·5	312·5	141	127
	Satpura-6	200·0	200·0	38	53
	Korba-II	200·0	200·0	73	71
	Korba-III	120·0	120·0	61	49
	Korba-I	100·0	100·0	40	38
	Amarkantak Extn.	240·0	240·0	129	76
	Amarkantak	60·0	60·0	36	28
	Others	32	20·0	—	—
Maharashtra	Koradi 1-4	480·0	480·0	216	240
	Koradi-5	200·0	200·0	82	44
	Trombay	337·5	330·0	154	159
	Nasik 1-2	280·0	280·0	127	127
	Nasik-3	210·0	210·0	76	60
	Khaparkheda	90·0	90·0	32	33
	Paras	92·5	92·5	43	43
	Bhusawal	62·5	62·5	38	35
	Bhusaval Extn.	210·0	210·0	43	38
	Chola	96·0	40·0	17	18
	Parli	60·0	60·0	42	42
	Ballarshah	22·5	18·0	7	8
	Total for the Region :	5356·5	5219·5	2149	1867
<b>Southern Region</b>					
Andhra Pradesh	Kothagudem 'A'	240·0	240·0	78	64
	Kothagudem 'B'	220·0	220·0	27	29
	Kothagudem 'C'	220·0	220·0	55	64
	Vijayawada	210·0	210·0	—	—
	Ramagundam 'B'	62·5	62·5	28	33
	Ramagundam 'A'	37·5	20·0	4	5
	Nellore	30·0	30·0	7	—
	Hussain Sagar	12·5	10·0	2	1
	Others	20·0	20·0	—	—

1	2	3	4	5	6
Tamil Nadu	Neyveli	600.0	600.0	332	249
	Ennore	450.0	450.0	128	123
	Tuticorin	210.0	210.0	55	22
	Basin Bridge	90.0	90.0	41	36
	Total for the Region	2402.5	2382.5	757	626
<b>Eastern Region</b>					
Bihar	Patratu	620.0	620.0	147	127
	Barauni	145.0	145.0	25	25
D.V.C.	Chandrapura	780.0	780.0	201	220
	Durgapur	290.0	250.0	50	32
	Bokaro	247.5	227.5	64	59
Orissa	Talcher	250.0	250.0	74	65
West Bengal	CESC	412.5	328.0	140	155
	Bandel	330.0	320.0	134	132
	D.P.L.	285.0	280.0	47	53
	Santalalidih	360.0	360.0	102	91
	Others	135.0	128.0	13	15
Total for the Region ;		3855.0	3688.5	997	954
<b>North-Eastern Region</b>					
Assam	Namrup	111.5	111.5	33	34
	Chandrapur	30.0	30.0	—	10
Total for the Region ;		141.5	141.5	33	44
Total for the Thermal ;		15694.1	15307.0	5166	4621
B. NUCLEAR	Tarapur	420.0	420.0	203	165
	R.A.P.S.	220.0	220.0	91	76
	Total for Nuclear	640.0	640.0	294	241
A+B Thermal+Nuclear	All India Total ;	16334.1	15947.0	5460	4862

1	2	3	4	5	6
<b>C. HYDFL</b>					
<b>Northern Region</b>					
Bhakra Management Board	Bhakra Right	600 0	600 0	294	350
	Bhakra Left	450 0	450 0		
	Gangwal	77 5	77 5	105	16
	Kotla	77 5	77 5		
Beas Construction Board	Delali	660 0	660 0	312	302
	Pong	240 0	240 0	108	86
Himachal Pradesh	Gurmati	60 0	60 0	5	7
	Bassi	45 0	45 0	16	15
	Bana Sui	120 0	120 0	4	4
Jammu & Kashmir	Lower Jhelum	105 0	105 0	46	48
	Small Hydrel	71 4	70 0	25	26
Rajasthan	Rana Pratap Sagar	172 0	172 0	11	15
	Jawalari Sagar	99 0	99 0	8	13
Punjab	Shanan	51 0	43 0	27	26
	UBDC	45 0	45 0	33	27
Uttar Pradesh	Rihand	300 0	300 0	15	14
	Yamuna Stage-II	240 0	240 0	65	79
	Yamuna Stage I & IV	114 8	114 8	42	53
	Obra	99 0	99 0	7	9
	Ganga Canal	45 2	45 2	19	16
	Khatima	41 4	41 4	18	19
	Matatila	30 0	30 0	—	5
	Ramganga	198 0	198 0	5	—
Total for the Region :		3941 8	3932 4	1165	1211
<b>Western Region</b>					
Gujarat	Ukai	300 0	300 0	24	53
Madhya Pradesh	Gandhi Sagar	115 0	115 0	2	7
Maharashtra	Koyna	880 0	880 0	429	352
	Tata	276 0	276 0	101	118
	Vaitarna	60 0	60 0	14	15
	Others	47 5	47 5	10	2
Total for the Region :		1678 5	1678 5	580	547

1	2	3	4	5	6
<b>Southern Region</b>					
Andhra Pradesh	Lower Sileru	400.0	400.0	64	46
	Upper Sileru	120.0	120.0	29	22
	Machkund	114.7	114.7	70	51
	Nagarjuna Sagar	210.0	210.0	113	107
	T.B. Dam	72.0	72.0	2	12
	Nizam Sagar	10.0	10.0	2	—
Karnataka	Sharavathy	891.0	891.0	261	201
	Kalinadi	135.0	135.0	—	—
	Jog	120.0	120.0	4	13
	Bhadra	3.2	33.2	2	—
	Shivasmudram	42.0	30.0	18	18
	Shimshapura	17.2	16.0	12	12
	Munirabad	27.0	27.0	—	2
	Linganamakki	55.0	55.0	3	1
Kerala	Iddikki	390.0	390.0	274	461
	Sabargiri	300.0	300.0	138	
	Kuttiady	75.0	75.0	5	
	Sholayar	54.0	54.0	11	
	Sengulam	48.0	48.0	9	
	Neriamanglam	45.0	45.0	12	
	Pallivasal	37.5	37.5	16	
	Poringal	32.0	32.0	5	
Tamil Nadu	Panniar	30.0	30.0	4	321
	Kundah-I to V	535.0	535.0	146	
	Mettur	240.0	240.0	6	
	Periyar	140.0	140.0	5	
	Kodayar 1 & 2	100.0	100.0	1	
	Sholayar 1 & 2	95.0	95.0	4	
	Pykara	70.0	70.0	33	
	Aliyar	60.0	60.0	—	
	Sarkarpathy	30.0	30.0	14	
	Moyar	36.0	36.0	13	
Suruliyar	35.0	35.0	—		
Papanasam	28.0	28.0	—		
Total for the Region :		4627.6	4614.4	1276	1267

1	2	3	4	5	6
<b>Eastern Region</b>					
Bihar	Kosi	15.0	15.0	—	1
	Subernarekha	65.0	65.0	4	6
D.V.C.	Maithon	60.0	60.0	—	15
	Panchet	40.0	40.0	2	16
	Tilaiya	4.0	4.0	—	1
Orissa	Balimela	360.0	360.0	44	70
	Hirakud	270.0	270.0	13	38
West Bengal	Small Stations	33.0	33.0	2	2
Sikkim	Loger Laggyap	12.0	12.0	N.A.	N.A.
	<b>Total for the Region</b>	<b>859.0</b>	<b>859.0</b>	<b>65</b>	<b>149</b>
<b>North-Eastern Region</b>					
Meghalaya	Kyrdemkuali	60.0	60.0	9	8
	Small Stations	65.2	65.2	12	11
Tripura & Nagaland	Small Stations	11.5	11.5	3	3
	<b>Total for the Region :</b>	<b>136.7</b>	<b>136.7</b>	<b>24</b>	<b>22</b>
	<b>All India Total:</b>	<b>11243.6</b>	<b>11221.0</b>	<b>3110</b>	<b>3196</b>
	Hydel :				
	<b>All India Total</b> (Thermal + Nuclear + Hydel)	<b>27577.7</b>	<b>27168.0</b>	<b>Th. 5166</b> <b>Nuc. 294</b> <b>Hy. 3110</b>	<b>4621</b> <b>241</b> <b>3196</b> <b>8058</b>
			<b>Total:</b>	<b>8570</b>	

\*Gross Generation in Gwh for the month of June 1980 is tentative.

**Proposal to abolish use of foreign brand names on drugs**

4222. DR. KRUPASINDHU BOI: Will the Minister of PETROLEUM AND CHEMICALS be pleased to state:

(a) whether in terms of the Hathi Committee recommendation Government have proposed to abolish the use of foreign brand names on some drugs;

(b) if so, the names of the drugs which are required to use generic names instead of foreign brand names; and

(c) what are the reasons for delay in implementing the proposal and when it is to be implemented?

THE MINISTER OF PETROLEUM, CHEMICALS AND FERTILIZERS (SHRI VEERENDRA PATIL): (a) and (b). Yes, Sir. As a part of Government's decisions on the recommendations of the Committee on Drugs and Pharmaceutical Industry (Popularly known as Hathi Committee), has been decided that brand names (including foreign brand names) shall be