

occurring in protected areas like national parks and sanctuaries, are also protected by the Wildlife (Protection) Act, 1972.

(c) Does not arise.

[Translation]

Autonomy to Jammu and Kashmir

*10. DR. MURLI MANOHAR JOSHI :
SHRI JAGMOHAN :

Will the PRIME MINISTER be pleased to state :

(a) whether some militants of Jammu and Kashmir met the Prime Minister on 27th June, 1996;

(b) if so, the main topics discussed;

(c) whether the Defence Minister has announced 'Maximum Autonomy' to Jammu and Kashmir during his visit to that State;

(d) if so, the details thereof;

(e) whether the Prime Minister has started discussion on the issue of autonomy with all sections of the State; and

(f) if so, when a final decision is likely to be taken in this regard?

THE MINISTER OF STATE IN THE MINISTRY OF PERSONNEL, PUBLIC GRIEVANCES AND PENSIONS AND MINISTER OF STATE IN THE MINISTRY OF PARLIAMENTARY AFFAIRS (SHRI S.R. BALASUBRAMONIYAN) : (a) and (b). A group of former militant leaders representing the Forum for Permanent Resolution of J and K problem had met the Prime Minister on 26 June, 1996. They had earlier met the former Home Minister in March 1996 and had since been in dialogue with the Government of India to seek ways of restoring peace in the State of Jammu and Kashmir. For this purpose they have suggested the need for taking certain confidence building measures and other actions that could help in the restoration of peace and normalcy in the State.

(c) to (f). The Common Minimum Programme of the Government makes a specific reference that maximum autonomy would be given to the State. It is not possible to spell out any details in this regard at this stage. The Government's view is that details in this regard need to be worked out after discussions with an elected representative Government in the State.

Leprosy

*11. SHRI SATYA DEO SINGH :
KUMARI UMA BHARATI :

Will the Minister of HEALTH AND FAMILY WELFARE be pleased to state.

(a) whether any vaccine has been developed first time in the country for the treatment of leprosy;

(b) whether the said vaccine has since been tested so far;

(c) if so, the outcome thereof; and

(d) the time by when commercial production of this vaccine is likely to be started to make the same available in market for sale?

THE MINISTER OF STATE OF THE MINISTRY OF HEALTH AND FAMILY WELFARE (SHRI SALEEM IQBAL SHERVANI) : (a) Yes, Sir,

(b) to (d). Two indigenously prepared vaccines, viz. ICRC and Mw are in evaluation stages. Limited clinical trials of a third vaccine, M. Habana have also been permitted. Trial evaluation will be done by Indian Council of Medical Research. Commercial production can commence and the vaccine can be marketed only after efficacy and safety of the vaccines are established.

[English]

On-going Power Projects

*12. DR. T. SUBBARAMI REDDY : Will the PRIME MINISTER be pleased to state :

(a) whether Advisory Committee under the Chairmanship of Planning Commission has recommended Finance Corporation to give priority to the on-going power projects for ensuring their completion;

(b) if so, other suggestions made by the Committee in this regard;

(c) the extent to which the power projects are working satisfactorily;

(d) the number of power projects at present functioning as per schedule; and

(e) the time by which the power shortage is likely to be improved?

THE MINISTER OF STATE IN THE MINISTRY OF POWER AND MINISTER OF STATE IN THE MINISTRY OF NON-CONVENTIONAL ENERGY SOURCES (DR. S. VENUGOPALACHARI) : (a) No Advisory Committee has been set up under the Chairmanship of Planning Commission.

(b) Does not arise in view of (a) above.

(c) and (d). The Power Projects functioning at present and their generation performance with reference to targets fixed for the year 1995-96 is given in the Statement at Annexure.

(e) Planning for power generation is a continuing exercise. For the Ninth Five Year Plan (1997-2002), as per the preliminary studies carried out by the Government, the capacity addition programme has been assessed as 56783 MW subject to the availability of essential inputs including funds. It has

been estimated that during the terminal year of the Ninth Plan, the country would be able to meet the

energy requirement and peaking shortage would be about 2%, if 56783 MW is added to the system.

STATEMENT

Statement showing the Power Projects functioning at present and their generation performance with reference to targets fixed for the year 1995-96.

States/ Systems/ Stations and type of Generation	Program 1995-96	Actual 1995-96	% of Program
1	2	3	4
1. Northern RE			
1. B.B.M.B.			
Bhakra L and R	4788	5623	117.4
Gang. and KOT	1166	1188	101.9
Dehar	3020	3281	108.6
Pong	1048	1886	180.3
BBMB Total	10020	11978	119.5
2. Delhi			
Badarpur	4400	4036	91.7
D.E.S.U.			
I.P. STN.	1312	1122	85.5
Rajghat	770	819	106.4
DESU GT	1070	614	57.4
DESU Total	3152	2555	81.1
Delhi Total	7552	6591	87.3
3. J and K			
Pampore GT	98	61	62.2
J and K Th.	98	61	62.2
Lower Jhel	576	506	87.8
Others	284	187	65.8
Hydro Total	860	693	80.6
NHPC Salal	2188	2127	97.2
J and K H Th.	98	61	62.2
J and K Hy.	3048	2820	92.5
J and K Total	3146	2881	91.6
4. H.P.			
H.P.S.E.B.			
Bassi	310	292	94.2
Giri Bata	250	279	111.6
Binwa	33	30	90.9
Andhra	87	72	82.8

1	2	3	4
Sanjay	475	584	122.9
Small Hy.	145	0	0.0
H.P.S.E.B. Total	1300	1257	96.7
B'SIUL	750	816	108.8
Chamera	1742	2229	128.0
H.P. Total Hy.	3792	4302	113.4
5. Haryana			
F' Bad Extn.	800	796	99.5
Panipat	2850	2275	79.8
Har. Thermal	3650	3071	84.1
W. Yamuna	250	230	92.0
Har. Total	3900	3301	84.6
6. Rajasthan			
R.S.E.B.			
Kota	5500	5218	94.9
Ramgarh GT	150	14	9.3
RSEB Thermal	5650	5232	92.6
R.P. Sagar	500	629	125.8
Jaw. Sagar	330	445	134.8
Mahi Bajaj	320	329	102.8
Small Hy.	25	6	24.0
RSEB Hydro	1175	1409	119.9
RSEB Total	6825	6641	97.3
NTPC Anta	2500	2604	104.2
RAPS Nuc.	0	0	
Raj. Thermal	8150	7836	96.1
Raj. Nuclear	0	0	
Raj. Hydro	1175	1409	119.9
Raj. Total	9325	9245	99.1
7. Punjab			
Bhatinda	2400	2057	85.7
Ropar	6740	6154	91.3
Punjab Thermal	9140	8211	89.8
UBDC 1-3	300	272	90.7
Shanan	540	585	108.3
Mukerian	1145	1326	115.8
Anandpur S	800	966	120.7
Punjab Hyd.	2785	3149	113.1
Punjab Total	11925	11360	95.3

1	2	3	4
8. Uttar Pradesh			
U.P.S.E.B.			
OBRA 1-5	508	402	79.1
OBRA 6-8	802	599	74.7
OBRA 9-13	4990	3738	72.9
OBRA 1-13	6300	4639	73.6
Panki	900	562	62.4
H' Ganj A	0	0	
H' Ganj B and C	1000	614	61.4
Paricha	830	494	59.5
Anpara	10500	10431	99.3
Tanda	1280	1017	79.5
Others (U.P.)	0	0	
UPSEB Th.	20810	17757	85.3
Rihand	800	759	94.9
OBRA Hy.	280	283	101.1
Matatila	120	107	89.2
Ganga Cana	170	146	85.9
Khatima	230	211	91.7
Ram Ganga	250	322	128.8
Yamuna 1 and 4	540	542	100.4
Yamuna II	900	952	105.8
Chilla	725	660	91.0
Khodri	415	443	106.7
Maneri Bha	430	200	46.5
Khara	360	373	103.6
UPSEB Hydro	5220	4998	95.7
UPSEB Total	26030	22755	87.4
NTPC Singer	14500	14997	103.4
NTPC Rihan	7000	7626	108.9
Dadri Th.	3000	4439	148.0
NTPC Uncha	2400	3105	129.4
NTPC Aurgt	3500	3509	100.3
Dadri Gt.	3000	3770	125.7
NHPC T'pur	460	445	96.7
Narora APS	2370	2731	115.2
U.P. Thermal	54210	55203	101.8
U.P. Nuc.	2370	2731	115.2
U.P. Hydro	5680	5443	95.8
U.P. Total	62260	63377	101.8
2. Western Re			
9. Gujarat			
G.E.B.			
Dhuvaran	2820	2922	103.6

1	2	3	4
Ukai	4480	4406	98.3
Gandhi Nag	3900	4948	126.9
Wanakbori	6900	6941	100.6
Sikka	1300	1309	100.7
Kutch Lign	700	595	85.0
Utran	150	104	69.3
Utran GT	800	965	120.6
D' Varan GT	180	142	78.9
Geb Thermal	21230	22332	105.2
Ukal Hydro	925	463	50.1
Ukal LBC	25	16	64.0
Kadana	275	289	105.1
GEB Hydro	1225	768	62.7
GEB Total	22455	23100	102.9
A.E. Co.	156	199	127.6
Sabarmati	2125	2192	103.2
Vatwa GT	664	555	83.6
AE Co.	2945	2946	100.0
GIPCL	1000	1113	111.3
KAPS Nuc.	1930	2232	115.6
Kawas GT	2100	1955	93.1
Gandhar GT	600	2393	398.8
Guj. Thermal	27875	30739	110.3
Guj. Nuclear	1930	2232	115.6
Guj. Hydro	1225	768	62.7
Guj. Total	31030	33739	108.7

10. **Maharashtra**
M.S.E.B.

Nasik	5150	5047	98.0
Koradi	6150	6267	101.9
Paras	180	202	112.2
Bhusawal	3000	2595	86.5
Parli 1-2	230	302	131.3
Parli 3-5	3520	2961	84.1
Parli 1-5	3750	3263	87.0
Chandrapur	11250	11290	100.4
K'Kheda-II	2850	2547	89.4
Uran GT	4220	4863	115.2
MSEB Thermal	36550	36074	98.7
Koyna	2748	2755	100.3
Koyna Dam	210	69	32.9
Vaitarna	159	114	71.7
Paithon	25	3	12.0

1	2	3	4
Pawana	22	9	40.9
Tillari	150	77	51.3
Bhira Tail	95	73	76.8
Bandardhar	5	1	20.0
Bhatsa	54	28	51.9
K'Vasala	60	20	33.3
Veer and Bhatgar	80	53	66.2
Eldari	45	6	13.3
Ujjani	22	0	0.0
Dhom	2	0	0.0
Small Hy.	43	12	27.9
MSE 3 Hydro	3720	3220	86.6
MSEB Total	40270	39294	97.6
Trombay Th	6100	7358	120.6
Trombay GT	775	1466	189.2
Trombay TO	6875	8824	128.3
Tarapur NU	1600	1548	96.7
Tara Hydro	1400	1190	85.0
Dahanu Th.	2000	1222	61.1
Maha. Thermal	45425	46120	101.5
Maha. Nuclear	1600	1548	96.7
Maha. Hydro	5120	4410	86.1
Maha. Total	52145	52078	99.9

11. Madhya Pradesh

M.P.E.B.

Satpura	5650	6022	106.6
Korba-2	750	1017	135.6
Korba-3	1160	1127	97.2
Korba-2-3	1910	2144	112.3
Amarkantak	1400	1157	82.6
Korba West	5050	4642	91.9
Sanjay Gan	2200	1991	90.5
MPEB Thermal	16210	15956	98.4
Gandhi Sag	400	569	142.2
Pench	450	407	90.4
Bargi	540	564	104.4
Bansagar	350	257	73.4
Hasdeo Ban	350	298	85.1
Birsingpur	30	43	143.3
MPEB Hydro	2120	2138	100.8
MPEB Total	18330	18094	98.7
NTPC Korba	14500	15449	106.5
NTPC Vindh	8300	9282	111.8

	1	2	3	4
M.P. Thermal		39010	40687	104.3
M.P. Hydro		2120	2138	100.8
M.P. Total		41130	42825	104.1
3. Southern Region				
12. Andhra Pradesh				
K'Gudem A		1300	1222	94.0
K'Gudem B		1100	1122	102.0
K'Gudem C		950	1082	113.9
K'Gudem A-C		3350	3426	102.3
Vijaywada		8500	9878	116.2
R'Gudem B		370	374	101.1
Neelore		100	130	130.0
Royalsem		2000	1331	66.5
APSEB Ther		14320	15139	105.7
Machkund		785	847	107.9
T.B. Dam		200	163	81.5
Upper Sile		500	617	123.4
Lower Sile		1200	1455	121.2
N'Juna Sag		3000	1084	36.1
N'SGR RBC		230	50	21.7
N'SGR LBC		100	9	9.0
Srisailem		3500	2671	76.3
Nizam Saga		5	16	320.0
Pochampad		45	100	222.2
Donkarai		100	110	110.0
Penna Ahob		25	15	60.0
APSEB Hydro		9690	7137	73.7
APSEB Total		24010	22276	92.8
Vij' Swaram		500	538	107.6
NTPC R'Gun		14500	14747	101.7
A.P. Therm		29320	30424	103.8
A.P. Hydro		9690	7137	73.7
A.P. Total		39010	37561	96.3
13. Karnataka				
Raichur		5200	4718	90.7
KPCL Th.		5200	4718	90.7
Shravathy		4590	4376	95.3
Kalinadi		2865	3180	111.0
Supa Dam		500	502	100.4
Bhadra		55	25	45.5
Linganamak		250	201	80.4
Varahi		1060	1111	104.8
Ghatprabha		130	80	61.5

1	2	3	4
Mallapur	30	25	83.3
Mani DPH	40	18	45.0
KPCL Hydro	9520	9518	100.0
KPCL Total	14720	14238	96.7
Jog	366	315	86.1
Shivasamud	91	131	144.0
Shimshapur	96	96	100.0
Munirabad	93	77	82.8
Keb. Hydro	646	619	95.8
S'Pura PVT	89	52	58.4
Kar. Th.	5200	4718	90.7
Kar. Hy.	10255	10189	99.4
Kar. Total	15455	14907	96.5

14. Kerala

Iddikki	2549	3083	120.9
Sabrigiri	1500	1675	111.7
Kuttiadi	270	284	105.2
Sholayad	245	206	84.1
Sengulam	165	145	87.9
N'Mangalam	285	286	100.4
Pallivasal	240	182	75.8
Poringal	210	191	91.0
Panniar	155	163	105.2
Kallada	60	61	101.7
Kakkad	20	0	0.0
L. Periyar	60	0	0.0
Peppara	11	0	0.0
Idanalayar	400	390	97.5
KSEB Hydro	6170	6666	108.0
Maniyar	50	34	68.0
Kerala Hyd.	6220	6700	107.7

15. Tamil Nadu

T.N.E.B.

Ennore	1900	2106	110.8
Tuticorin	6500	7787	119.8
Mettur	5595	5940	106.2
North Madr	750	1353	180.4
B'Bridge	180	0	0.0
Narimanam	55	11	20.0
TNEB Thermal	14960	17197	115.0
Pykara+Dam	322	383	118.9
Moyar	138	140	101.4

1	2	3	4
Kundah 1-5	1491	1704	114.3
Suruliyar	65	97	149.3
Aliyar	151	155	102.6
Mettur	484	393	81.2
L.Mettur	276	355	128.6
Periyar	435	429	98.6
Papanasam	106	111	104.7
Sarkarpath	156	159	101.9
Sholayar	295	368	124.7
Kodayar	201	239	118.9
Seevalar	31	28	90.3
Kadamparai	79	109	138.0
Small TY	70	56	80.0
TNEB Hydro	4300	4726	109.9
TNEB Total	19260	21923	113.8
Neyveli I	2600	3190	122.7
Neyveli II	8100	9065	111.9
Neyveli Total	10700	12255	114.5
K'KKAM (NU)	1950	1412	72.4
T.N. Thermal	25660	29452	114.8
T.N. Nuclear	1950	1412	72.4
T.N. Hydro	4300	4726	109.9
T.N. Total	31910	35590	111.5

4. Eastern Region

16. Bihar

Patratu	2245	1262	56.2
Barauni	700	420	60.0
Muzaffarpur	600	310	51.7
BSEB Thermal	3545	1992	56.2
Kosi	24	20	83.3
Subernrekha	196	261	133.2
Sone	40	10	25.0
North Koel	0	0	
E.G. Canal	65	2	3.1
Bihar Hydro	325	293	90.2
Tenughat	550	10	1.8
K'Gaon NTP	1600	2404	150.2
Bihar Thermal	5695	4406	77.4
Bihar Total	6020	4699	78.1

17. Orissa

Talcher	271	143	52.8
Balimela	1184	1416	119.6

1	2	3	4
Hirakud	1164	1105	94.9
Rengali	750	851	113.5
Upper Kola	832	1017	122.2
OSEB Hydro	3930	4389	111.7
OSEB Thermal	271	143	52.8
OSEB Hydro	3930	4389	111.7
OSEB Total	4201	4532	107.9
IB Valley	1000	1235	123.5
T'Cher Stp	1100	698	63.5
T'Cher Old	1329	992	74.6
T'Cher Tot	2429	1690	69.6
Orissa Th.	3700	3068	82.9
Orissa Hyd.	3930	4389	111.7
Orissa Total	7630	7457	97.7
18. West Bengal			
W.B.S.E.B.			
Bandel	2400	1722	71.7
Santaldih	1600	1349	84.3
Gas Turbin	15	13	86.7
WBSEB Ther	4015	3084	76.8
WBSEB Hydro	125	83	66.4
WBSEB Total	4140	3167	76.5
WBP Dev.C			
Kolaghat	7200	6233	86.6
D.P.L. THE	1000	909	90.9
Mulajore	270	326	120.7
N'Cossip	650	726	111.7
Southern	935	1028	109.9
Titagarh	1530	1744	114.0
Kasba GT	15	22	146.7
CESC Total	3400	3846	113.1
NTPC Farak	6500	6457	99.3
W.B. Thermal	22115	20529	92.8
W.B. Hydro	125	83	66.4
W.B. Total	22240	20612	92.7
19. D.V.C.			
Chandrapur	2300	1764	76.7
Durgapur	1700	1826	107.4
Bokaro	3600	2785	77.4
Mejia	0	0	
Maithon GT	20	44	220.0
DVC Thermal	7620	6419	84.2

	1	2	3	4
DVC Hydro		350	391	111.7
DVC Total		7970	6810	85.4
20. Sikkim				
Hydro		50	50	100.0
5. N. Eastern R				
21. Assam				
Chandrapur		225	188	83.6
Namrup		393	327	83.2
Bongaigaon		550	511	92.9
Gas Turbin		500	410	82.0
Assam Thermal		1668	1436	86.1
22. Neepeco				
K'Guri GT		700	344	49.1
Khandong		248	254	102.4
Kopili		602	450	74.8
Total Hy.		850	704	82.8
Total Neepeco		1550	1048	67.6
23. Meghalaya				
Kyrdemkula		137	162	118.2
Umiam I		100	108	108.0
Umiam II		50	44	88.0
Umiam IV		137	174	127.0
Umtru		51	52	102.0
Total		475	540	113.7
24. Tripura				
Baramura G		58	49	84.5
Rokhia GT		154	106	68.8
Total GT		212	155	73.1
Gumti Hydr		50	41	82.0
Tripura TO		262	196	74.8
25. Manipur				
Loktak NHP		450	479	106.4
26. Ar. Pradesh				
Tago		15	14	93.3