

T.V. Relay Station at Nagpur

989. DR. VASANT KUMAR PANDIT. Will the Minister of INFORMATION AND BROADCASTING be pleased to state:

(a) whether the Union Government has suggested to the Government of Maharashtra its willingness to put up a Relay TV Station at Nagpur;

(b) if so, what is the total cost and how much of it will have to be shared by the Government of Maharashtra; and

(c) how many new TV Stations or Relay-Stations have been planned by Government in the country for the year 1980-81?

THE MINISTER OF STATE IN THE MINISTRY OF INFORMATION AND BROADCASTING (SHRIMATI RAM DULARI SINHA): (a) No, Sir.

(b) Does not arise.

(c) No new TV Station or Relay Centre is planned to be commissioned in 1980-81.

Supply of power to U.P. from Shakti Nagar Thermal Power Station

990. SHRI ZAINUL BASHER: Will the Minister of ENERGY AND COAL be pleased to state:

(a) how much power is being supplied to U.P. from Thermal Power Station at Shakti Nagar;

(b) how much power gap is going to be filled by Shakti Nagar Power Station in U.P.; and

(c) what other measures are being contemplated by Central Government to meet full demand of power in U.P.?

THE MINISTER OF STATE IN THE MINISTRY OF ENERGY: (SHRI VIKRAM MAHAJAN): (a). Singrauli Super Thermal Power Project at Shaktinagar is in an advanced stage of construction, hence no power is being generated at present.

(b) An allocation of 850 MW power has been made to the State of Uttar Pradesh from Singrauli Thermal Power Project when it reaches its final 2000 MW capacity.

(c) The details of power projects under construction in the State of Uttar Pradesh is given in the Statement I. Taking into account the benefits from the on-going and sanctioned schemes, it is estimated that there would be a peaking deficit of 1489 MW and energy deficit of 4910 MU during the year 1984-85. This will, however, be partially mitigated by the benefits the State would derive from the power stations under the Central Sector.

Statement

Details of power project under construction in Uttar Pradesh

Sl. No.	Name of the Scheme	Expected year of commissioning during					
		1980-81	1978-82	1982-83	1983-84	1984-85	1985-90
1	2	3	4	5	6	7	8
<i>Thermal</i>							
1	Obra Unit XII	200 MW					
2	Obra Ext. Unit XIII		200 MW				
3	Paricha Unit I			110 MW			

1	2	3	4	5
4	Paricha Unit II			110 MW
5	Anpara Unit I			210 MW
6	Tanda Unit I			110 MW
7	Anpara Unit II & III			420 MW
8	Tanda Unit II			110 MW
9	Tanda Unit III & IV			220 MW
	<i>Hydro</i>			
10	Rishikesh Hardwar Unit III & IV	72 MW		
11	Yamuna II Unit I to IV			120 MW
12	Maneri I Unit I, II & III			93 MW
13	Vishnu Prayag Unit I, III & IV			262 MW
14	Tehri Unit I & II			500 MW

Monthly average production of Oil at Bombay High

991. SHRI ZAINUL BASHER: Will the Minister of PETROLEUM AND CHEMICALS be pleased to state:

(a) what is the monthly average production of oil at Bombay High;

(b) what steps have been taken to increase this production;

(c) which other coastal parts of the country are being surveyed along with Bombay High; and

(d) the details thereof?

THE MINISTER OF PETROLEUM, CHEMICALS AND FERTILIZERS (SHRI VEERENDRA PATIL): (a) The monthly average production of oil from Bombay High during 1979-80 was 0.368 million tonnes.

(b) A few more platforms are being installed under the Phase-III development programme of Bombay High. With the commissioning of these platforms, a production rate of

7 million tonnes per annum is expected to be achieved by the end of 1980.

(c) and (d). Systematic reconnaissance seismic survey over the Indian continental shelf (upto a water depth of 200 metres) has been completed to the extent of 90 per cent, leaving the following areas still to be covered:—

(a) Saurashtra Offshore Basin (Block II-A);

(b) Off Visakhapatnam-Gopalpur (Block V); and

(c) Shallow marine part of the Bay of Bengal adjoining the Sunderbans.

Presently, survey is in progress in the shallow marine part of the Bay of Bengal, etc. Surveys in all the remaining areas are planned to be completed by May 1981. A beginning was also made in 1979 to extent the seismic surveys in the deeper water areas in the Arabian Sea by conducting surveys along several regional lines.