of financial assistance for setting up fruit & vegetables processing industries and meat, egg, poultry, sheep, goat, rabbit, buffalo and pork processing units in the industrially backward areas of the country. In addition, Government also operates a Transport Subsidy Scheme valid upto 31-3-1995 for all industrial units (barring plantation industry, refinery and power generating units) located in specified areas such as North-Eastern States, Sikkim, Himachal Pradesh, Jammu & Kashmir, 8 Hill districts of UP, Darjeeling Distt. of West Bengal, Union Territory of Andaman & Nicobar Islands and Lakshadweep. Transport costs incurred by industrial units for movement of raw-materials and finished goods are reimbursed ranging from 50% to 90% under the Scheme. Many State Governments have their plans and programmes for attracting investments in industrially backward areas which include subsidies.

In order to promote marketing of processed foods a Scheme has been formulated for stimulating demand by generic advertising as well as for assisting State/ Central Government organisations, Cooperatives. Joint Sector and private sector units for buying up produce from small scale or cottage scale producers and marketing them under their own brand name by providing assistance upto 50% of the cost of market promotion subject to a ceiling of Rs. 10 lakhs. Similarly, in the meat processing sector, assistance is provided upto 50% of the capital cost for purchasing deep freezers/refrigerators for opening up marketing outlets to State/Central Gov-Organisations/Cooperatives/priernment vate sector units.

[Translation]

Bijili Adalats by DESU

3941. SHRI RAJENDRA AGNIHOTRI: Will the Minister of POWER be pleased to state:

- (a) the number of cases disposed of by the existing Bijili Adalats of Delhi Electric Supply Undertaking (DESU) so far and the number of cases still pending;
- (b) whether the DESU propose to set up some new Bijili Adalats during the current year; and

(c) if so, the time by which the new Adalats are likely to be set up?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRI P.V. RANGAYYA NAIDU): (a) to (c) Out ot six Bijili Adalats constituted by DESU for the year 1993-94, four Adalats have already been held. 359 complaints cases were received by these Bijili Adalats out of which 180 were disposed of prior to the holding of the Adalats. 94 cases were settled by the Adalats. 7 cases could not be considered as they were sub-judice and 78 cases were referred to the Departmental Grievances Committees for disposal. The remaining two Bijli Adalats are scheduled to meet on 23-8-1993 and 16-9-1993.

Power Sub-Stations in U.P.

3942. SHRI RAMPAL SINGH: Will the Minister of POWER be pleased to state:

- (a) the details of augmentation of power generation capacity of the various power plants in the country in 1993-94;
- (b) the number of 132 KV power substations in Uttar Pradesh at present, the number under construction separately and the names of the places where these are being constructed and the dates from which these are under construction; and
- (c) the amount allotted for these substations and the time by which they are likely to be completed?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRI P.V RANGAYYA NAIDU): (a) The details of new capacity addition targetted for the year 1993-94 are given in the Statement I attached.

(b) and (c) The number of 132 KV Substations in UP existing at present is 181. The 132 KV Sub-stations under construction, names of the places where being constructed, date of start and expected date of commissioning are given in the Statement II attached. Working Group of Planning Commission has recommended an allocation of Rs. 207.75 crores for the total transmission works (transmission lines and sub-stations of UPSEB) during the year 1993-94.

STATEMENT I

SI. No.			H T N	State/Organi- sation	Capacity (MW)	Expected date of commission
1	2		3	4	5	6
NO.	RTHERN REGIO	N	· · · · · · · · · · · · · · · · · · ·			
1.	Pampara GT-1		. T	J&K	25	10/93
2.	Pampara GT-2		. T	J & K	25	12/93
3.	Salal St. II-2 .		. Н	J & K/NHPC	C 115	9/93 12/93
4.	Salal St. II-3 .		. н	J & K/NHPC	115	
5.	*Chamera St. I-1		. Н	HP/NHPC	180	9/93
6.	•Chamera St. I-2		. Н	HP/NHPC	180	10/93
7 .	 Chamera St. I-3 		. н	HP/NHPC	180	11/93
8.	Dadri ST-1 .		. T	UP/NTPC	146.5	9/93
9.	Dadri ST-2 .		. T	UP/NTPC	146.5	1/94
10.	*Tanda-4 .		. <u>T</u>	UP	110	12/93
11.	Anpara B'-4		. <u>T</u>	UP	500	12/93
			Central	State	Pvt.	Total
	Hydro		. 770	••	• •	770
	Thermal .		. 293	660	• •	953
	Nuclear .			• •	• •	••
	Total .		. 1063	660	••	1723
WES	STERN REGION					
12.	*Utran ST-1		. Т	Guj/GEB	45	6/93
13.	Barsingsar-2 .		. T	MP	210	12/93
14.	*Uran WH-1		. T	Mah.	120	8/93
15.	Uran WH-2 .		. T	Mah.	120	12/93
16.	Trombay CCGT		. Т	Mah./Pvt.	100	12/93
17.	Kakrapar 2 .		. N	Guj/NPC	220	12/93
			Central	State	Pvt.	Total
	Hydro .			••	••	••
	Thermal .			495	100	595
	Nuclear .	• •	. 220	• •	••	220
_		Total	. 220	495	100	815
SOU	THERN REGION	1				
l 8 .	Panna Ahobilam	-1 .	. н	AP	10	12/93
19.	Panna Ahobilam-2		. H	AP	10	1/94
	Upper Sileru St. II-1 Upper Sileru St. II-2 Rayalascoma-1		. н	AP	60	1/94
21.			. H	AP	60	3/94
			. Т	AP	210	2/94
	Yelahanka DG		. Т	Karnataka	21.32	11/93
	*Yelahanka DG s		. T	Karnataka	21.32	8/93
	*Yelhanaka DG s	• • • •	. T	Karnataka	21.32	10/93
16. 1	"Yelhanka DG set	⊱4 .	· T	Karpataka	21.32	7/93

1	2		3	4	5	6
27.	*Yelahanka DT se	ıt-5 .	. т	Karnataka	21.32	6/93
28.	•Mallapur-1 .		. н	Karnataka]	4.5	7/93
9	•Mallapur-2 .		. н	Karnataka	4.5	7/93
0.	*Kallada-1 .		. н	Kerala	7.5	9/93
1.	*Kallada-2 .		. н	Kerala	7.5	10/93
2.	Neyveli-7 .		. T	TN/NLC	210	6/93
			Central	State	Pvt.	Total
	Hydro			164.0	• •	164.0
	Thermal .		. 210	316.6	••	520.6
	Nuclear .				••	••
		Total	. 210	480.6		690.6
 3 <i>A</i> .S	STERN REGION					
13.	Kahalgaon-2 .			Bihar/NTPC	210	12/93
4.	*Tonughat-1 .		. т	Bihar	210	12/93
5 .	*Eastern Gandak-	1.	, н	Bihar	5	10/93 12/93
16.	*Eastern Gandak-	2 .	. н	Bihar	5	
7.	*Eastern Gandak-	3.	. н	Bihar	5	2/94
8.	*Sone Western Ca	nal-3 .	. н	Bihar	1.65	6/93 12/93 7/93 7/93
19.	Farakka-5 .		. т	WB/NTPC	500	
10.	Kolaghat-4		. т	WB	210	
J1.	*Upper Rongnidh		. н	Sikkim	2	
12.	*Upper Rongnidh		. н	Sikkim	2	8/93
			Central	State	Pvt.	Total
	Hydro			20.65		20.65
	Thermal .		710	420.0		1130.0
	Nuclear .	•		••	••	
		Total	710	440.65		1150.65
	RTH-EASTERN RI					
13.	*Lakwa GT-5		. т	Assam	20	5/93
14.	*Lakwa GT-6		. Т	Assam	20	9/93
45.	Lakwa GT-7 .		. T	Assam	20	1/94
			Central	State	Pvt.	Total
	Hydro			• •		
	Thermal .			60	••	60
	Nuclear .			• •	••	
		Total		60	• •	60
	ALL INDIA		Central	State	Pvt.	Total
	Tindee					954.65
	Hydro	• •	. 770	184.65	100	3264.6
	Thermal .		. 1213	1951.6	100	220.0
	Nuclear .		. 220		••	
		Total	. 2203	2136.25	100	4439.25

^{*}Slippage from 1992-93

STATEMENT II

- 1. No. of existing 132 KV Substations: 181 Substations.
- 2. 132 KV Substations under construction:

Sl. No.	Name of S/S				Date of start	Target date of commis-
NE	W SUBSTATIONS :					
1.	Gomtinagar, Lucknow .				6/89	1/94I
2.	Koilsa, Azamgarh				6/80	4/94
3.	Dumariaganj, Sidhart Nagar	: .			7/89	12/94
4.	Shankargarh, Alld				12/90	6/94
5.	Singhaoli, Meerut				1/89	12/ 94 I
6.	Phoolpur, Azamgarh .				/90	6/94
7.	Pindra (Gajokhar), Varanasi				6/93	6/94
8.	Sidhauli, Sitapur				/93	4/94
9.	Kotdwar				6/90	3/95
10.	NOIDA-II, Ghaziabad .	٠.			6/92	3/95

[English]

Power Projects in A.P.

3943. SHRI RAMA KRISHNA KONATHALA:

Will the Minister of POWER be pleased to state the details of the power projects

cleared in Andhra Pradesh during the last three years along with their projected cost, location and power generation capacity?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRI P.V. RANGAYYA NAIDU): The following power projects in Andhra Pradesh have been cleared during the last three years.

I. Projects sanctioned by Planning Commission

SI. No	Name of the Project					Capacity (MW)	Cost (Rs. Crores)	Location (Distt.)
1.	Guntur Branch Canal . at RD 4 Km.		•			2×2.25	8.63	Guntur
2.	Vijayawada TPS St. III .					2×210	790.00	Krishna
3.	Vishakhapatnam TPS .	•	•	٠	•	2×500	1947.49	Vishakha- patnam
П.	Projects cleared by CEA							
1.	Priyadarshini Jhurala HEP	•	٠			6×36.9	387.07	Mehaboob- nagar
2.	Jegurupadu CCGT*		•	•	. 4	100	625.52	East Godavari
3.	Godavari CCGT†				. •	400	436.37	East Godavari
4.	Rayalascoma TPS Extn. St.	II at M	luddar	nur		2×210	1273.00	Cuddapah

^{*}This project is identified for execution in Private Sector at a reduced capacity of 211 MW †This project is identified for execution in Private Sector at a reduced capacity of 202 MW