Year	Quantity (Million Tonnes)	Cost (Rs./Crores)
1982-83	1.9	595.89
1983-84	2.0	603.64
1984-85	2.6	844.77

- (d) Kerosene oil is presently being imported under term contract with the USSR and by spot purchases in the International market.
- (e) The steps being taken to increase kerosene production indigenously and to save foreign exchange in its import during the Seventh Plan include:
 - (i) Refinding capacity in the country has been increased and is proposed to be further increased.
 - (ii) FCC Units have since been installed in some refineries and additional secondary processing facilities are also planned to increase the production of middle distillates including kerosene oil.
 - (iii) Use of thermally efficient kerosene stoves and other alternative fuels are being encouraged to curb consumption of kerosene oil.

[Translation]

Generation of Power

4273. SHRI VILAS MUTTEMWAR: Will the Minister of ENERGY be pleased to state:

- (a) the generating capacity of various power houses in the country;
- (b) the amount of power being actually generated by these power houses;
- (c) whether Union Government have issued any directions to the State Governments or advised them to generate power according to their installed capacity; and
 - (d) if so, the outcome thereof?

THE MINISTER OF STATE IN THE DEPARTMENT OF POWER (SHRI ARIF KHAN): (a) and (b). MOHAMMAD Station-wise power generating capacity and generation during April-November 1985 are indicated in the statement annexed.

(c) and (d). Inter-action with State Governments and State Electricity Boards for improving the performance of thermal power stations is a continuous process. The State Electricity Boards have been request ed from time to time to take measures for optimum utilisation of the existing thermal capacity. The need for improving the thermal generation and thermal performance was also stressed in the recently held State Power Ministers' Conference on 3rd and 4th November 1985. The State Governments/ SEBs have been asked to take various measures to improve the performance of thermal power stations which include carrying out renovation and modernisation programmes, improving the operation and maintenance practices in the power stations, giving training to the operation and maintenance personnel and adopting modern management practices. Various measures taken have improved the Plant Load Factor during April-November 1985 to 50.3% as against 45.9% during the same period last year.

Statement Station-wise capacity and Generation (Gwh) of Thermal, Nuclear and Hydro Stations

State	Station	Capacity (MW) (as on 30-11-1985)	Generation (Gwb) (AprNov. 85)
1	2	and the second contraction of the second con	A time attended for continues to the continues of the con
B.B M.B.	Hydro	and the second section of the section of the second section of the section of the second section of the section of th	
	Bhakra Nangal	1049	3927
	Dehar	990	2623
	Pong	360	882

Written Answers	AGRAHAYANA 26, 1907 (5A	KA)	Written Answers
1	2	3	4
Delhi	Thermal		
	Badarpur	720	1667
	I.P. Station	282.5	998
	Rajghat	14.0	15
Jammu and Kashmir	Thermal		
	Kalakote	22.5	0
	Hydro		
	Lower Jhelum	105.0	414
	Small Station	69.0	221
Himachal Pradesh	Hydro		
	Bassi	60.0	256
	Giri Bata	60.0	190
	Bigwa	60.0	24
	Baira Siul	180.0	526
Haryana	Thermal		
	Faridabad Extn.	180	231
	Panipat	330	469
	Others	15	31
Rajasthan	Thermal		•
	Kota	220	698
	Nuclear		
	R.A.P.S.	440	828
	H yd ro		
	R.P. Sagar and Jawahar Sagar	172	517
Punjab	Thermal		
•	Bhatinda	440	1520
	Ropar	420	1306
	Hydro		
	U.B.D.C.	45	200
•	Shanan	110	462
•	Anandpur Sahib	134	28:
	Mukerian	43	12

Written Answers	DECEMBER 17, 19	85	Written Answers
1	2	3	4
Uttar Pradesh	Thermal		
	Obra	1550	2985
	Panki	284	556
	Harduaganj 'A'	90	123
	Harduaganj 'B' and 'C'	450	742
	R.P.H. Kanpur	65	65
	Paricha	220	147
	Others (U.P.)	33.5	52
	Singrauli	1050	3983
	Hydro		
	Rahand+Obra	399	502
	Matatila	30	55
	Katema	41,4	177
	Ganga Canal	45.2	106
	Ram Ganga	198	3
	Yamuna Stg. 1. and 4	114.8	444
	'Yamuna Stg. II	240	720
	Chila	144	644
	Kodri	120	338
	Maneri Bhali	90	168
Gujarat	Thermal		
	Dhuvaran	. 534	1690
	Ukai	850 ·	2073
	Gandhi Nagar	240	980
	Wanakbori	630	1794
	Utran	61	199
	G. T. and Others	77	10
	A. E. Co.	161	621
	Sabarmati	220	818

Hydro

. 300

230

Uksi

Written Answers	AGRAHAYANA 26,	, 1907 (SAKA)	Written Answers
1	2	3	4
Maharashtra	Thermal		
	Nasik	910	2998
	Koradi	1100	2639
	Khaper Kheda	90	145
	Paras	92.5	225
	Bhusawal	482.5	1695
	Parli	480	1479
	Chandrapur	630	976
	Uran (G.T.)	564	671
	Others	18	37
	Trombay	830	2525
	Chola	40	108
	Nuclear		
	Tarapur	320	1385
	Hydro		
	, Koyana	920	2841
	Vaiterna	60	71
	Pathon	12	2
	Tata	276	890
Madhya Pradesh	Thermal		•
	Satpura	1142.5	3296
	Korba I	100	306
	Korba II	200	572
	Korba III	240	816
	Amarkantak	300	1038
	Korba West	630	1047
	Korba STPS	630	2641
	Hydro		
	Gandhi Sagar	115	225
Andhra Pradesh	Thermal	•	
:	Kothagudem A	240	705
	Kothagudem B	220	417

1	2	3	4
	Kothagudem C	220	691
	Vijayawada	420	2130
	Ramagudem B	62.5	325
	Nellore	30	67
	Others	33	0
	Ramagundem STPS	600	2126
	Hydro		
	Machkund	114.7	515
	T. B. Dam	72	132
	Upper Sileru	120	169
	Lower Sileru	400	523
	Srisailam + Nagarjuna Sagar R.B.C.	500	1476
	Donkaraj	25	23
	Nizam Sagar	10	10
	Nagarjuna Sagar	710	134
Karnaraka	Thermal		
	Raichur	210	33
	Hydro		
	Sharavathy+Jog	1011	3105
	Kalinadi	810	1345
	Supa Dam	100	81
	Bhadra	33.2	30
	Linganamakki	55	105
	Shivasamudram	30	83
	Shimsehpura	16	89
	Munira Bad	27	60
Kerala	Hydro		
	Idukki	520	1507
	Sabrigiri	300	1019
1	Kulgadi Sholayar Sengulam Nemamongalam Palivasal Paringatkutty	75 54 48 45 37.5 32	987

Written Answers	àgrafiáyana 26, 19	07 (SAKA)	Written Answers
1	2	3	4
Tamil Nadu	Thermal		
	Ennore	450	1338
	Tuticorin	630	2173
	Basin Bridge	70	22
	Neyveli	600	2499
	Hydro		
	Pykara	70	172
4	Moyar	36	76
	Kundah	535	680
	Suriliyar	35	55
	Aliyan	60	119
	Methu Dam+TNL	240	205
	Periyar	140	332
	Papanasam	28	68
	Sarkarpathy	30	72
	Sholayar	95	245
	Kodayar	100	143
	Nuclear		
	Kalpakkam	470	954
Bihar	Thermal		
	Patratu	730	1754
	Barauni	365	318
	Muzaffarpur	110	17
	Hydro		
	Kosi	20	10
	Subern Rekha	130	173
Orissa	Thermal		
	Talcher	470	857
	Hydro		
	Balimela	360	517
	Hirakund I and II	270	770
	Rengali	50	80

I) WILLEN ANTWORD	75	Written	Anguara
-------------------	----	---------	---------

DECE	ABED	.7	4404
DECE	MRRK	17.	1983

Written	Answers	76
---------	---------	----

1	2	3	4
West Bengal	Thermal		ett kanne kri den tre segelare en later et en
	Bandel	530	1716
	Santaldih	480	756
	Kolaghat	210	571
	Gouripur	28	28
	Gas Turbine	100	26
	D.P.L.	390	406
	C.E.S.C.	559	1617
	Hydro		
	West Bengal Hydro	41	79
D.V.C.	Thermal		
	Chandrapura	780	2129
	Durgapur	460	1243
	Bokaro	205	607
	Hydro		
	Maithen Panchet Tilaiya	60 40 4	332
Sikkim	Hydro		
	Lower Lagyap	12	18
Assam	Thermal		
	Chandrapur	30	79
	Namrup	133.5	278
	Bangaigaon	180	45
	Gas Turbines	66	132
Meghalaya	Hydro		
	Kyrdemkular Umian Umtra Khandong	60 54 11.2 50	722